## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	1 Daniel III Wall	CLR		
Sundry No	tices and Reports on Well	HAY 17 FH 3: 02	) 	
1. <b>Type of Well</b> GAS	DECENVEDO	5. EAGERAIOMAN KINA	Lease Number SF-080724A If Indian, All. or Tribe Name	
	- and coval little	7.	Unit Agreement Name	
2. Name of Operator MERIDIAN OIL	Cara Cara	8.	Well Name & Number	
3. Address & Phone No. of Oper		•	Zachry #1	
PO Box 4289, Farmington, N	M·87499 (505) 326-9700	9.	<b>API Well No.</b> 30-045-07566	
4. Location of Well, Footage, Sec., T, R, M 990'FSL, 1650'FWL, Sec.12, T-28-N, R-10-W, NMPM			Field and Pool Basin Fruitland Coal/ Aztec Pictured Cliffs County and State	
		11.	County and State San Juan Co, NM	
12. CHECK APPROPRIATE BOX TO I	NOTCAME NAMIDE OF NOTICE	PEDORT OTHER	пата	
Type of Submission	Type of Ac		<b>****</b>	
Notice of Intent	Abandonment	Change of Pla	ans	
X Subsequent Report	X Recompletion Plugging Back	New Construction Non-Routine Fracturing		
Final Abandonment	Casing Repair Altering Casing Other -	Water Shut of Conversion to		
13. Describe Proposed or Com	pleted Operations			
5-6-95 RU, ran CNL-CCL- TIH w/5 1/2"  OK. Ran CBL @ PT BOP & csg 2041-2058' w/ 5-7-95 Frac lower Fruit gel, 304,100 5-8-95 Perf upper Fruit total. Frac u 20# linear ge 5-9-95 Release pkr, TOO 5-10/11-95 Blow well & CO. 2042'. ND BOP	H w/101 jts 1" tbg. NU B GR log. RD. TIH w/5 1/2" CIBP, set @ 2064'. Load in 0-2064', ToC @ 1160'. To 3500 psi, OK. POOH w/3 34 holes total. Prepare land Coal w/53,360# 20/4 SCF N2. SI for gel break land Coal @ 1940-1956, 1 pper Fruitland Coal w/71 l, 610,600 SCF N2. SI fooh. Release RBP @ 2021'. CO. POOH. TIH w/65 js 2 3/8" In NU WH. Pump aluminum posingle Basin Fruitland Coal consideration of the state of the set	csg scraper to hole w/KCl wtr. IH w/5 1/2" FB pokr. Perf lower to frac. SDON. O Brady sd, 10, CO after frac 988-1999, 2002-,600# 20/40 Bradr gel break. CO TOOH. Blow well 4.7# J-55 EUE lug. RD. Rig results.	PT csg to 450 psi, pkr, set @ 1755'. Fruitland Coal @  630 gal 20# linear . 2008' w/66 holes dy sd, 17,515 gal after frac. & CO.  8RD tbg, landed @ leased.	
14. I hereby certify that the	ne foregoing is true and	correct.		
- / // (	ed Title Regulatory Af		/12/95	
(This space for Federal or Sta		Date	ACCEPTED FOR RECORD	
CONDITION OF APPROVAL, if any:	11010		MAY 1 9 1995	
(51)		F	ARMINGTON DISTRICT OFFICE	

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