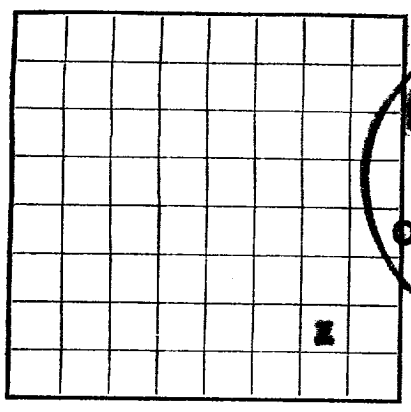
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE [redacted]
SERIAL NUMBER [redacted]
LEASE OR PERMIT TO PROSPECT [redacted]



LOCATE WELL CORRECTLY

RECEIVED
NOV 14 1960
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 10 1960
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. MEX.

LOG OF OIL OR GAS WELL

Company [redacted] Address [redacted]

Lessor or Tract [redacted] Field [redacted]

Well No. [redacted] Sec. [redacted] T. [redacted] R. [redacted] Meridian [redacted]

Location [redacted] ft. [redacted] of [redacted] Line and [redacted] ft. [redacted] of [redacted] Line of [redacted]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. [redacted]

The summary on this page is the condition of the well at above date. [redacted]

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from [redacted] to [redacted] No. 4, from [redacted] to [redacted]

No. 2, from [redacted] to [redacted] No. 5, from [redacted] to [redacted]

No. 3, from [redacted] to [redacted] No. 6, from [redacted] to [redacted]

IMPORTANT WATER SANDS

No. 1, from [redacted] to [redacted] No. 3, from [redacted] to [redacted]

No. 2, from [redacted] to [redacted] No. 4, from [redacted] to [redacted]

CASING RECORD

Size casing	Weight per foot	Threads per inch	Amount	Make	Cut and pulled from	Perforated From—	Perforated To—	Purpose
[redacted]								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
[redacted]					

PLUGS AND ADAPTERS

Heaving plug—Material [redacted] Length [redacted] Depth set [redacted]

Adapters—Material [redacted] Size [redacted]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from [redacted] feet to [redacted] feet, and from [redacted] feet to [redacted] feet

Cable tools were used from [redacted] feet to [redacted] feet, and from [redacted] feet to [redacted] feet

DATES

[redacted] Put to producing [redacted]

The production for the first 24 hours was [redacted] barrels of fluid of which [redacted] % emulsion; [redacted] % water; and [redacted] % sediment. Gravity, °Bé. [redacted]

If gas well, cu. ft. per 24 hours [redacted] Gallons gasoline per 1,000 cu. ft. of gas [redacted]

Rock pressure, lbs. per sq. in. [redacted]

EMPLOYEES

[redacted], Driller [redacted], Driller

[redacted], Driller [redacted], Driller

[redacted]

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	845	845	Surface sands and shales.
845	952	107	Ojo Alamo sand.
952	1730	778	Kirtland shales and sands, including Fruitland sand.
1730	1963	233	Fruitland sands, shales & coals.
1963	2087	124	Pictured Cliffs sands & shales.
2087	3520	1433	Lewis shales & sands.
3520	4630	1110	Mesaverde sands & shales.
4630	5303	673	Mancos shale.
5303	6075	772	Gallup sand & shale.
6075	6124	49	Greenhorn sandy shale.
6124	6200	76	Graneros shale & sand.
6200	6440	80	Dakota sands & shale.
6440	6573	133	Dakota pay sands & shales.
			(Tops from E log)

FORMATION RECORD—Continued

FROM— | TO— | TOTAL FEET | FORMATION

FOLD MARK