

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other new perforations

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL X 1190' FEL
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
SF-047039(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Day Gas Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/SE, Sec. 7, T28N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 10-14-60 **16. DATE T.D. REACHED** 10-26-60 **17. DATE COMPL. (Ready to prod.)** originally completed 11-18-60

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5846' KB **19. ELEV. CASINGHEAD** 5835' GR

20. TOTAL DEPTH, MD & TVD 6573' **21. PLUG BACK T.D., MD & TVD** 6520'

22. DATE OF RECOMPL. **23. INTERVALS DRILLED BY** ROTARY TOOLS _____ CABLE TOOLS O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, YIELD (MD AND TVD)*
6358'-6478', 6525'-6538', Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation

27. WAS WELL CORED no

RECEIVED
MAR 27 1984
SUBMIT TO BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
RECEIVED
MAR 30 1984
OIL CON. DIV.
DIST. 3

28. CASING RECORD (Report all casing set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	22.7#, J-55	321'	1.2-1/4"	20 SX w/2% CaCl ₂ (1st)	
4-1/2"	11.6#, 9.5#	J-55 6569'	7-7/8"	275 SX 6% gal mixed w/1-1/2% SX followed by 100 SX Neat (2nd) 150 SX 4% gal	Tuf plug/cement

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET (MD) 6514' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6358'-6368', 6380'-6386', 6438'-6478', 2 jspf; old perfs - 6452'-6458', 6465'-6469', 6 spf; 6525'-6538', 4 jspf; for a total of 224 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6358'-6478'	45,000 gal. 30# gelled water w/ 2% KCL and 55,000# sand
6452'-6469'	(1960) sand water fraced w/ 46,000 gal. water & 40,000# san

33. PRODUCTION (cont'd on back)

DATE FIRST PRODUCTION 2-22-84 **PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)** Flowing - currently dead **WELL STATUS (Producing or shut-in)** dead

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-1-84	3 hrs	.75	→	0	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
0	160 psig	→	0	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY J. [Signature]

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Administrative Supervisor

ACCEPTED FOR RECORD
MAR 29 1984
FARMINGTON RESOURCE AREA
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Simulation cont'd)

Faced interval (6525'-6538') 24,000 gal. 30# gelled water w/2% KCL and 36,000# sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface sands and shales	0	845				
Ojo Alamo sand	845	952				
Kirtland shales & sands, inc. Farmington sand.	952	1730				
Fruitland sands & shales & coals	1730	1963				
Pictured cliffs sands & shales	1963	2087				
Lewis shales & sands	2087	3520				
Mesa Verde sands & shales	3520	4630				
Mancos shale	4630	5503				
Gallup sand & shales	5503	6275				
Greenhorn sandy shales	6275	6324				
Graneros shale & sand	6324	6380				
Dakota sands & shale	6380	6440				
Dakota pay sands & shales	6440	6573				