

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESUR ☒ Other ☐		8. FARM OR LEASE NAME, WELL NO. DAY GAS COM 1	
2. NAME OF OPERATOR XTO Energy Inc.		9. API WELL NO. 30-045-07567	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		10. FIELD AND POOL, OR WILDCAT OTERO CHACRA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1190' FEL SESE At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 07, T28N, R10W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/14/1960		16. DATE T.D. REACHED 10/26/1960	
17. DATE COMPL. (Ready to prod.) 12/6/2001		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5846' KB	
19. ELEV. CASINGHEAD 5835' GR		20. TOTAL DEPTH, MD & TVD 6573'	
21. PLUG, BACK T.D., MD & TVD 3215'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2947' - 3065' CHACRA		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625" J-55	22.7#	321'	12.25"	200 sx	
4.5" J-55	11.6#, 9.5#	6569'	7.875"	525 sx, 2 stgs w/DVT @ 2162'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				12	2,375' L	3061'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3050' - 3065' 2 JSPF (ttl 30 holes, 0.30")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2947' - 2966' 2 JSPF (ttl 38 holes, 0.30")		3050' - 3065'	500 gals 15% HCl acid; 23,500 gal 70Q N2 foam wtr + 16,850# sd
		2947' - 2960'	500 gals 15% HCl acid, 72,900 gal 70Q N2 foam wtr + 166,340# sd

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD ☒ Flowing, gas lift, pumping - size and type of pump				WELL STATUS (Producing or shut-in)	
		FLOWING					
DATE OF TEST 12/6/01	HOURS TESTED 4 hrs	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 76	WATER - BBL. 3	GAS - OIL RATIO
FLOW. TUBING PRESS. 310 psig	CASING PRESSURE 400 psig	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 456	WATER - BBL. 18	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY Raymond A. Keys	
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35. LIST OF ATTACHMENTS							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ray Martin</u>				TITLE OPERATIONS ENGINEER			
DATE <u>12/11/01</u>				DATE <u>12/11/01</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	845	952	ALL POROUS ZONES & GEOLOGIC MARKERS PREVIOUSLY SUBMITTED ON 11/9/1960		OJO ALAMO	845	
FRUITLAND SANDS	1730	1963			KIRTLAND SHALES	952	
PICTURED CLIFFS	1963	2087			FRUITLAND SANDS	1730	
MESAVERDE	3520	4630			PICTURED CLIFFS	1963	
GALLUP SAND	5503	6275			LEWIS SHALES	2087	
DAKOTA SANDS	6380	6440			MESAVERDE	3520	
DAKOTA PAY	6440	6573			MANCOS SHALE	4630	
					GALLUP SAND	5503	
					GREENHORN SHALES	6275	
					GRANEROS SHALE	6324	
					DAKOTA SANDS	6380	
					DAKOTA PAY	6573	