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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR				

SANTA FE FILE U.S.G.S.	1 1 2	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I PRORATION O	GAS /					
Operator <b>gl</b>	telly Oil Com	BANY				
Address						
Reason(s) for fili	O. Box 730, ing (Check proper box	Hobbs, New Mexico	Other (Please explain)			
New Well Recompletion Change in Owner	ship	Change in Transporter ci:  Oil Dry G  Casinghead Gas Conde	as Effective Mar	ch 1, 1967		
	nership give name previous owner					
II. DESCRIPTION	OF WELL AND	LEASE				
Mexico Fed Location	uku (mara	Well No. Pool Name, Including F	3	ease Lease No.		
Unit Letter	M ; 1055	Feet From The <b>South</b> Li	ne and <b>780</b> Feet Fro	om The West		
Line of Sectio	on <b>9</b> To	wnship <b>28</b> Range <b>10</b>	, NMPM, San	Juan County		
III. DESIGNATION	OF TRANSPOR	TER OF OIL AND NATURAL GA	48			
Name of Authoriz The Perm	ed Transporter of Oil	or Condensate X	Address (Give address to which app P.O. Box 3119, Midlan			
	ed Transporter of Ca Union Gas Co		P.O. Box 757, Farming	proved copy of this form is to be sent)  Rton. New Mexico		
If well produces a		Unit Sec. Twp. Rge.  M 9 28N 10W		When		
L		th that from any other lease or pool,	<u> </u>			
V. COMPLETION		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Type of Completic	On - (X) Date Compl. Ready to Prod.	The David			
Date Spudded		Date Compl. Heady to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, I	RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
ног	_E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA A	ND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be a fall Research top allow-		
OIL WELL		able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas			
Date Flist New C	II Run 10 Tunks	Date of Yest	Producing Method (1 tows pamp) god	KLUL 1067		
Length of Test		Tubing Pressure	Casing Pressure	Choke Size R 1 3 150		
Actual Prod. Duri	ing Test	Oil-Bbls.	Water-Bbls.	Gas MOIL CON COM.		
GAS WELL Actual Prod. Tes	it-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (	pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI CERTIFICATE	OF COMPLIAN	CE	OH CONSERV	/ATION COMMISSION		
I hereby certify	ereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION  APPROVED, 19			
		with and that the information given best of my knowledge and belief.				
		Tetcher Fletcher	TITLE SUPERVIOLE			
	(Signature)  District Superintendent (Title)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
,			well, this form must be accompanied tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests to the second test tests tests to the second test tests to the second test tests tests to the second test tests tests to the second test tests tests to the second tests t	panied by a tabulation of the deviation		
Dist			All sections of this form :	nust be filled out completely for allow-		
March 9, 1967		able on new and recompleted	wells. II III and VI for changes of owner.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.