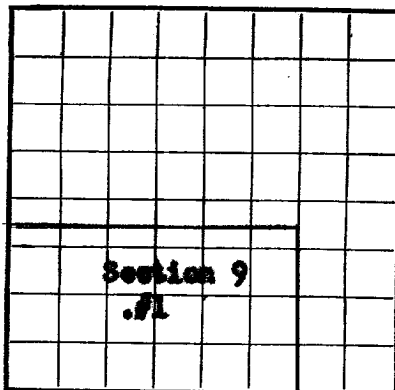




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SM 64569
LEASE OR PERMIT TO PROSPECT Mexico Fed #B

UNITED STATES

OIL COM. DIST. 3

GEOLOGICAL SURVEY

SEP 8 1959
U. S. GEOLOGICAL SURVEY
SARASOTA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
Lessor or Tract Mexico Fed #B Field Area PC Ext. State New Mexico
Well No. 1 Sec. 9 T. 24N R. 10W Meridian N.M.P.M. County San Juan
Location 1190 ft. N. of 8 Line and 1840 ft. E. of W Line of Section 9 Elevation 5700'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed (Signed) P. E. CosperDate September 4, 1959Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 13, 1959 Finished drilling July 20, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1992 to 1948 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>8rd</u>	<u>IN H-40</u>	<u>162</u>	<u>concrete guide</u>				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>175</u>	<u>175</u>	<u>Halliburton - circulated</u>		
<u>4-1/2"</u>	<u>2068</u>	<u>550</u>	<u>Halliburton - circulated</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See reverse side</u>						

TOOLS USED

Rotary tools were used from 0 feet to 2075 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing SI for PL connection July 31, 1959

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ACF 2435 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Empire States Drilling Corp. Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1940</u>	<u>1940</u>	<u>Sand and Shale</u>
<u>1940</u>	<u>2025</u>	<u>85</u>	<u>Pictured Cliffs Sand and Shale</u>
<u>2025</u>	<u>2075</u>	<u>50</u>	<u>Lewis Sand and Shale</u>
<u>TOTAL DEPTH</u>			<u>2075</u>

PLUGGED BACK TOTAL DEPTH 2025

TO BE USED FOR THE PURPOSE OF THE WELL LOG. THE WELL LOG IS A SUMMARY OF THE WELL LOG. THE WELL LOG IS A SUMMARY OF THE WELL LOG. THE WELL LOG IS A SUMMARY OF THE WELL LOG.

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1000 (30) 100 pages
1000-1000 (8) 35 pages
1000-1000 (10) 20 pages
1000-1000 (15) 15 pages

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FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD—Continued