

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company  
(Company or Operator)

Mexico Fed "B" Lease  
(Lease)

, Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

N, Sec. 9, T. 28N, R. 10W, NMPM, Aztac - Pictured Cliffs Ext. Pool

San Juan

County. Date Spudded July 13, 1959

Date Drilling Completed July 20, 1959

Please indicate location:

Elevation 5789' DF Total Depth 2075' PSTD 2029'

Top Oil/Gas Pay 1948' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1948-60', 1966-80' and 1984-92'

Open Hole None Depth 2068' Casing Shoe 2013' Depth 2013' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2127 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: dead weight

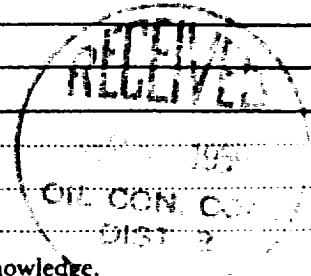
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand and 41,670 gallons of water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: Shut in for pipeline connection July 31, 1959



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 8 1959, 19\_\_\_\_

Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signed) P. E. Cosper  
(Signature)

By: Original Signed Skelly Oil Company

Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name SKELLY OIL COMPANY

Address Farmington, New Mexico

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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