

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. NM-048569	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		8. Well Name and Number MEXICO FEDERAL B	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter N : 1190 Feet From The SOUTH Line and 1840 Feet From The WEST Line At proposed prod. zone		9. API Well No. 3004507575	
At Total Depth		10. Field and Pool, Exploratory Area BASIN FRUITLAND COAL	
14. Permit No.		12. County or Parish SAN JUAN	
Date Issued		13. State NM	
15. Date Spudded 7/13/59	16. Date T.D. Reached 7/29/59	17. Date Compl. (Ready to Prod.) 1/21/98	18. Elevations (Show whether DF, RT, GR, etc.) 5789'
19. Elev. Casinhead			
20. Total Depth, MD & TVD 2075	21. Plug Back T.D., MD & TVD 1940'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By -->
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* FRUITLAND COAL 1916' - 1926'			25. Was Directional Survey Made --
26. Type Electric and Other Logs Run GR/CCL			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	175'	13-3/4"	175 SX	
4-1/2"	9.5#	2068'	9"	550 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	1835'
30. TUBING RECORD					
31. Perforation record (interval, size, and number) 1795' - 1800' 2 SPF 1810' - 1814' 1820' - 1826' 1832' - 1838' 1846' - 1850' 1916' - 1926'					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1795'-1926'		756 GAL 15% HCL, 35,400 GAL N2 GEL, 106,000#			
		20/40 SAND			
1916'-1926'		15,960 GAL N2 GEL, 6200# 20/40 SAND			

33. PRODUCTION							
Date First Production 1/21/98		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING -				Well Status (Prod. or Shut-in) PROD.	
Date of Test 1/22/98	Hours tested 24 HR.	Choke Size --	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 500	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 260 PSI	Casing Pressure 160 PSI	Calculated 24- Hour Rate	Oil - Bbl. --	Gas - MCF 500	Water - Bbl. 0	ACCEPTED FOR RECORD	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By J. YATES	
35. List of Attachments						MAR 02 1998	
36. I hereby certify that the foregoing is true and correct							
SIGNATURE		TITLE Operating Unit Manager					
TYPE OR PRINT NAME		Allen Davis					
		NMOCB					

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FRUITLAND FM	1766'	
				PICTURED CLIFFS	1940'	
				LEWIS	2025'	

38. GEOLOGIC MARKERS