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OPERATOR		2			
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Operator					

	SANTA FE / FILE / U.3.G.S. LAND OFFICE IFANSPORTER OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL RISPORTER OIL			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR 2 PEORATION OFFICE Operator						
	Flag-Redfern Oil Company						
	D. O. Dans 22 Millard Tanas 70701						
	P. O. Box 23, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Concensate Flag-Redfern Oil Company 10-1-70						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Formation Kind of Leas			Lease No.		
Gentle 1 Fulcher-Kutz P.C. State, reaeral of ree Fee					Fee <u>\M020982</u>		
	Unit Letter 0 ; Feet From The Line and Feet From The						
	Line of Section 9 Tov	vnship 28N Range	11W , NMPM	San Juan	County		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S, Address (Give address t	o which approved co	opy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approx			o which approved co	opy of this form is to be sent)		
	El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually give location of tanks.				Texas 79999		
	If this production is commingled with	th that from any other lease or pool,	give commingling order	number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		ng Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		1		B,T,D,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.1.0.		
	Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations	d	Dep	pth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECOR	lD			
	HOLE SIZE			T	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas tijt, etc			
	Leigth of Test	Tubing Pressure	Casing Pressure	Ch	o/6 8124		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		s-MGF		
	CACHETY				1012		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		avity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		oke Size		
VI.	CERTIFICATE OF COMPLIAN	CE			ON COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED S	EP 30 1970	nery C Arnold		
			BY Criginal Signed by Emery C. Arnold SUPERVISOR DIST. #3				
			111 ==				
De la Company			This form is to be filed in compliance with RULE 1104.				

VI.

Vinda Konch (Signature)

Production Clerk (Title)

9-28-70

(Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.