Form 9-330

Budget Bureau No. 42-R-355.8.
Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 047039 "A"
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Kutz Canon Oil & Gas Co. Address U. S. National Bank Bldg. Denver.
Lessor or Tract (Day) Kutz Canon Oil & Gas Co Field Kutz Canon State New Mexico.
Well No. 3-J Sec. 8 T. 28N R. 16W Meridian N.M.P.M. County San Juan
Location 1210 ft. {N./S.} of S Line and 1370 ft. {E./W.} of E Line of Sec. 8 Elevation 5820.9 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. F. Ideaton
Date December 29, 1955. Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 29, 1955. Finished drilling November 6, 1955.

RECEIVED
FEB 2-3 1956
OIL CON. COM.
DIST. 3

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1960 to 1993 No. 4, from
No. 2, from to No. 5, from
No. 3, from to No. 6, from

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24 Lb	8	CF & I	106		None Cemented 70 sacks			
5½	15.5 Lb	8	CF & I	1954		None Cemented 100 sacks (Halliburton)			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	106	Seventy	Halliburton		
5½	1954	one hundred	Halliburton		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Sand Fracing Dowell	10,000 gallons Deisel Oil, 10,000 pounds sand.			

TOOLS USED

Rotary tools were used from 106 feet to 1960 feet, and from feet to feet
Cable tools were used from 0 feet to 106 feet, and from 1960 feet to 1993 feet

DATES

Tested Dec. 8, 1955.
W. J. McConathy.

Put to producing Not yet, 19

The production for the first 24 hours was No barrels of fluid of which % was oil; % emulsion; % water; and % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours 433.6 MCF Gallons gasoline per 1,000 cu. ft. of gas Not tested

Rock pressure, lbs. per sq. in. 595 Lbs

EMPLOYEES

Smith Drilling Corp., Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Surface sand & Shale.
100	1386	1286	Sand & Shale.
1386	1801	415	Shale
1801	1960	159	Shale & Coal Stks & Sand.
1960	1993	33	Pictured Cliff sand.

Prodnction and pressure tests made after thirty day shutin, well blowing open for three hours.

[OVER]

16—43094-8

FORMATION RECORD—Continued