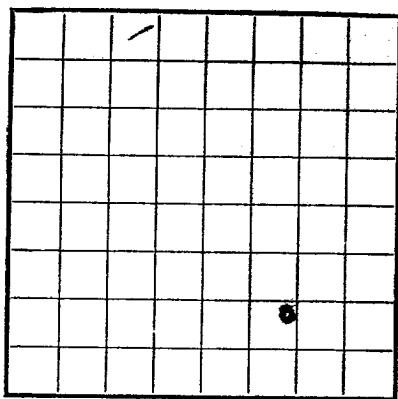




LOCATE WELL CORRECTLY

Budget Bureau No. 42-R-355.3
Approval expires 12-31-55.U. S. LAND OFFICE Santa FeSERIAL NUMBER 617897

LEASE OR PERMIT TO PROCEED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Kuts Canon Oil & Gas Co. Address U. S. National Bank Bldg. Denver,
Lessor or Tract (Day) Kuts Canon Oil & Gas Co. Field Kuts Canon State New Mexico.
Well No. 3-J Sec. 8 T. 28N R. 10W Meridian N.M.P.M. County San Juan
Location 1210 ft. N. of 8 Line and 1350 ft. E. of 8 Line of Sec. 8 Elevation 5220.9 G.L.
(Derivat floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date December 29, 1955.Signed J. J. McConathy Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 29, 1955. Finished drilling November 6, 1955.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1960 to 1993 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8 24 lb</u>	<u>8</u>	<u>8</u>	<u>GT & I</u>	<u>106</u>		<u>None Cemented 70 sacks</u>			
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>106</u>	<u>Seventy</u>	<u>Halliburton</u>		
<u>5 1/2</u>	<u>1954</u>	<u>one hundred</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Sand Frac</u>	<u>1</u>	<u>Dynell</u>	<u>10,000 gallons Diesel Oil,</u>	<u>10,000 pounds sand.</u>		

TOOLS USED

Rotary tools were used from 106 feet to 1960 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 106 feet, and from 1960 feet to 1993 feet

DATES

Tested Dec. 8, 1955. Put to producing Not yet, 19____
W. J. McConathy.
The production for the first 24 hours was no barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 433.6 MCF Gallons gasoline per 1,000 cu. ft. of gas Not tested
Rock pressure, lbs. per sq. in. 795 lbs

EMPLOYEES

Smith Drilling Corp., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>100</u>	<u>100</u>	<u>Surface sand & Shale.</u>
<u>100</u>	<u>1386</u>	<u>1286</u>	<u>Sand & Shale.</u>
<u>1386</u>	<u>1801</u>	<u>415</u>	<u>Shale.</u>
<u>1801</u>	<u>1960</u>	<u>159</u>	<u>Shale, coal stks & sand stks.</u>
<u>1960</u>	<u>1993</u>	<u>33</u>	<u>Pictured Cliff sand.</u>

Production and pressure tests made after thirty day shutin, well blowing
open for three hours.

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-42004-3

FORMATION RECORD—Continued