1-Redfern 1-Christman 1-File

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-- 4. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same district Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 prin at 80° Fahrenheit.

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Unit	Letter				R. 11W							Pool
Sa	n Juan			County. Da	ate Spudded	1-8-61	Dat	• Drilling	Completed	2-16-	61	
	ease indi			Elevation	5516 D.F.	Водитительня нашеля эт	Total Depth	6250	PBT	621	0	
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			 	OIL WELL TES	<u>sī</u> -						Ch	oke
L	K	J	I	Natural Prod	d. Test:	bbls.cil,	,i	obls water i	in <u>h</u> r	s,mi		
				Test After A	Acid or Fractur	e Treatment	(after recov	very of volu	me of oil		volume Choke	of
M	N	0	P	load oil use	ed):!	ble, oils	bbls	water in _	hrs, _			
X				GAS WELL TE	<u>si</u>							
				Natural ∂roc	d. [est:	is applicable of the second of the second	_MCF/Day; Hou	rs flowed	Cho	ke Size		
tubing ,	Casing an	d Cemen	ting Recor	d Method of Te	esting (pitot,	раск раевзиі	re, etc.):				····	
Size	Fe	ret	Sax	Test After	Acid or Fractu	ne Treatment:	AOF 77	29	CF/Day; Hou	rs flowed_	3	
8-5/8	8" 201	-43	125	Choke Size	3/4" Method	d of Tasting	One po	int back	pressu	<u>re</u>		
				Acid or Frac	ture Treatment	(Give amoun	nts of materi	als used, s	uch as acid	d, water,	oil,	and
42H	6260	0-39	325	1	gal. 159							
2-3/8	8" 6153	3.85		Casing	Tubing Pross.	Uare.	first new			_		
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I he	reby cert	ify tha	t the info	rmation given	above is true	and compl	ete to the be	st of my ka	nowledge.			
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PP					•		Ć.	Company or	Operator/			
	OIL CO	NSER	VATION	COMMISSIO	ON	By:	riginal sig	ned by 1 (Signat	. A. Dug ure)	a n		
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