	1 Pioneer 1 LaMar 1 Fil	e	
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSRAMO LOMAR TRUCKINT.	CHASED ALL THE ASSETS
RANSPORTER - GAS		INC. THIS PURCHASE INCIDE	MED N. M. S. C
OPERATOR		PERMIT $\#$ 670 WHICH HAS INLAND CORPORATION.	ELIN TRANSFERRED TO
PRORATION OFFICE Operator		CLY	DE C. LOMAR, PRESIDENT
Address Pioneer Product:	ion Corp.	INLA	ND CORPORATION
Box 234. Farmin	gton, N. M.	Other (Please explain)	
New Well	Change in Transporter of:	Omer (Freuse explain)	/.
Recompletion Change in ownership	Oil Dry Co Casinghead Gas Conder	700 14 46	165 162-
If change of ownership give name	Cusinghiad Cos Control	TELECOTAR NA	707
and address of previous owner			
Leuse Lame	Well No. Pool Na	me, Including Formation	Kind of Lease
Lucerne Location	South	asin Dakota	State, Federal or Fee Federal
Unit Letter M ; 1	181 Feet From The His Lin	ne and 990 Feet From	n The West
Line of Section 8 , T	cwnship 28N Range	IIW , NMPM, Sa	n Juan County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		Box 1528, Farmingt	on, N. M.
Name of Authorized Transporter of C El Paso Natural	'asinghead Gas 🗀 💎 or Dry Gas 🔀	Address (Give address to which app. Box 990, Farmingto	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks.	M 8 28N 11W	Yes	
If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool, Oil Well Gas Well	-	
Designate Type of Complet		New Well Workover Deeper.	Flug Back Same Restv. Diff. Restv.
Patte Spraided	Date Compl. Ready to Frod.	Total Depth	F.B.T.D.
l'ool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
OIL WELL	able for this de	opth or be for full 24 hours)	il and must be equal to or exceed top allow
Date flitst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke-Size
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas-NGF
		<u>į</u>	34 1965
GAS WELL			MAR 15 1965
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit of Concensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I have been sold for the of the miles one	I regulations of the Oil Consequation	APPROVED MAR 1 5 365	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAC 1.5 365 BY (DEADRICK	
above is true and complete to a	the best of my miswedge and series.	TITLE PLIKSLEUM EN	UNEIR DIST. NO. 3
_			compliance with RULE 1104.
Original signed by T. A. Dugan (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Consulting Engineer		tests taken on the well in accordance with RULE 111.	
$\neg \neg me$		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
3/3/65(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply