	g-Redfern 1 File		
DISTRIBUTION		201105731473011 22111112	Form C-104
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FI_E / -	1	AND Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL			
GAS /	4		
OFERATOR 2 PEORATION OFFICE	_		
Operator	Company		
Flag-Redfern Oil (OIL DIE !
Box 234, Farming to	on, N. M. 87401	Other (Please explain)	Die
New Well	Change in Transporter of:	Office (Trease explain)	
Recompletion	Oil Dry Go	 	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
-			-
I. DESCRIPTION OF WELL AND Ler.se Name	Well No. Pool Name, Including F		
Gentle Los ation	2 Pinon Fruitl	and State, Federal	or Fee Fed. NM 010063
	Feet From The North Lin	ne and 1100 Feet From T	he West
Line of Section 9 To	ownship 28N Range 1	1W , NMPM, San JE	ian County
	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approve	ed copy of this form is to be sent
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approve	eu copy of this form is to be semi
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Address (Give address to which approve	
El Paso Natural Gas Co.		Box 990, Farmington, N. M. 87401	
If well produces oil or liquids, give location of tanks.	Onit Sec. Twp. Rige.	Yes	
If this production is commingled w	with that from any other lease or pool,		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet	ion – (X)		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1444 '
Elevations (DF, RKB, RT, GR, etc.)	3/13/71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5494' Gr.	Fruitland	1271'	1305'
Perforations 1271' - 84'			Depth Casing Shoe
12/1 - 04	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	1533'	SACKS CEMENT
	5 1/2"	1555	
	1 1/4"	1305'	
TOTAL AND BEOVERN	FOR ALLOWARIE (Tare True to	after recovery of total volume of load oil a	nd must be squal to or exceed top allows
V. TEST DATA AND REQUEST I OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	;, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Ggs-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	GGB-MCF
		_	<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1055		None	
Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
One Pt. back press	565	565	5/8"
I. CERTIFICATE OF COMPLIA	NCE CAOF-1485	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY Obgred Signed by Emely C. Acrold Street 10.5 (007. 4)	
	- -	TITLE	SUPERIOR OF THE
	No. 100	This form is to be filed in c	
the spectral of the man		If this is a request for allow	able for a newly drilled or deepened
(Signature)		well, this form must be accompant tests taken on the well in accord	ried by a tabulation of the deviation
Engineer (Title)			it be filled out completely for allow-
3/19/71	·		III. and VI for changes of owner,
	Date)	well name or number, or transporte	er, or other such change of condition. be filed for each pool in multiply
		Separate Forms C-104 must completed wells.	be med for each poor in murtiply