CONDITION OF APPROVAL, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not:	ices and Reports on Well		•	
		- F.:: 3: 07	٠.	Lease Number SF-080724A
1. Type of Well GAS	Co A		6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL	& GAS COMPANY			
			8.	
3. Address & Phone No. of Operator			_	Zachry #6
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	
			1.0	30-045-07584 Field and Pool
4. Location of Well, Footage, So		TO.	Aztec Pictured Cliff	
1125'FNL, 1190'FEL, Sec. 10, '	T-28-N, K-10-W, NMPM		11	County and State
			11.	San Juan Co, NM
Final Abandonment	Casing Repair Altering Casing X Other - Restimulat	Conversi		
13. Describe Proposed or Comp	leted Operations			
It is intended to restimu in the following m		formation	of	the subject well
2078'. Run open ho casing to surface Gilsonite, 0.2% fl	lean out open hole to ner ole logs. Run 3 1/2" cas: w/140 sacks Class "B" 5 luid loss, 3% Kcl. Perfo d Cliffs formation. Clear	ing to new 0/50 poz w rate, acid	tota ith 2 ize a	al depth. Cement 2% gel, 5 pps and foam fracture
				GEIVED DCT 1 7 1997
				COM. DIV. Divi. 2
14. I hereby certify that the Signed May Makeu				
(This space for Federal or Stat APPROVED BY /S/ Duane W. Spencer				T 5 997

Zachry #6 **Pertinent Data Sheet**

API #: 300450758400

Location: 1125' FNL & 1190' FEL, Unit P, Section 10, T28N, R10W, San Juan County, New Mexico

Latitude: 36° - 40.33'

Longitude: 107 ° - 52.65'

Field: Aztec PC

Elevation: 5729 'GL

TD: 20001

5739 'KB

PBTD: 20001 **DP #:** 32107A

Spud Date: 6/1/55

Compl Date: 6/21/55

Lease: NM 9388 (Fed)

<u>GWI:</u> 100 %

Initial Potential: 3319 Mcfd

NRI: 82 %

Original SIP: 595 psi

Prop#: 0-712097-00

Casing Record:

Depth Set (Ft.) Cement (Sx.) Cement (Top) Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade 157 125 circ to surf 13 3/4 9 5/8 36 H-40 8 3/4 5 1/2 15.5 J-55 1,935 150 1329' @ 75% eff. 4 3/4 1,935 -2,000 openhole

Tubing Record:

Joints **Comments** Tbg. Size Wt. & Grade Depth Set 93 1.7 Line Pipe 1,946

Formation Tops:

Ojo Alamo:

859 '

All Tops are Estimated

Kirtland Shale: 969

Fruitland:

1,677

Pictured Cliffs: 1,928'

Logging Record:

Original Stimulation: SOF w/ 12,600 gal oil and 16,000# sand

Workover History:

None

Production History:

7/97 PC capacity: 44 MCF/D. 7/97 PC cum: 1088 MMCF.

Pipeline:

BROG

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT.DOC

Zachry #6

Section 10 P, T-28 -N R-10 -W San Juan, New Mexico

Aztec Pictured Cliffs Field Wellbore Schematic

