

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget: Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., 1/4, OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' FSL 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5873 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out to 6734. Perf Dakota 6591-6726. Acidized w/1300 gallons acid. Re-perf 6591-6716. Frac perms w/65000 gallons water and 60,000 lbs sand. Perf 6514-6546. Frac perms w/58,000 gallons water and 50,000 lbs sand. Cleaned out to 6734 PBD. Ran 211 joints 2-3/8" tubing EUE set at 6723. Installed tree. Job complete 1/7/65.66. Will conduct deliverability tests.

RECEIVED
JAN 13 1966
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
JAN 14 1966
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols
Harold C. Nichols

TITLE Senior Production Clerk

DATE January 13, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Distribution: 5 to USGS in Farmington, 1 to Continental, 1 to File

See Instructions on Reverse Side