

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., E., OR BLK. AND
SURVEY OF AREA

Sec. 25, T28N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1190 FSL, 1850 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5873 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 12/1/65 spud, drill to 244. Set 8-5/8" 24# J-55 casing set at 244. Cement w/150 sx. Good circulation to surface. WOC. Drilled cement & drilled to TD 6776 on 12/22/65. Ran 209 jts. new 4-1/2" 9.5# & 10.5# J-55 casing set at 6776. Cemented w/stage collars set at 2250 & 4700. 1st stage w/380 sx., 2nd stage thru collar at 4700 w/100 sx., 3rd stage thru collar at 2250 w/280 sx. WOC. Cleaned out to 6748, PBTD. Tested casing, failed at 3750. Squeezed casing leak at 5130. Squeezed w/150 sx. cement w/retrievable packer at 4827. WOC. Cleaned out to 6748. Tested casing to 4000, found leak at 5176. Squeezed casing w/retrievable packer at 4870 & cemented w/100 sx. cement preceded w/300 gals. acid. Pumped 42 sx. cement outside casing. WOC. Cleaned out to 5178. Tested casing & found leak at 5176. Acidized w/100 gals. acid mixed w/50 sx. cement, pumped 22 sx. outside casing. WOC. Tested casing, found leak at 5178. Acidized w/100 gals. acid mixed w/25 sx. cement, pumped 15 sx. outside casing. WOC. Cleaned out to 6734 PBTD. Tested casing to 4000 PSI OK. Now completing 1/4/66.

RECEIVED

JAN 12 1966

OIL CON. COM.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 1/7/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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JAN 11 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.