	114.0	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
222242:04 05	LIC E	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Parm C-104 Supersedes Old C-204 and C-226

	FILE U.S.G.S.		AND ISPORT OIL AND NATURAL GA	Emective 1-1-55
ı	LAND OFFICE	AUTHORIZATION TO THE STATE		
	RANSPORTER GAS			
- 1	OPERATOR			
1.	PROMATION OFFICE			
	Tenneco Oil Co	mpany		
	P. O. Box 3249	, Englewood, CO. 80155		
	Reesen(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	New Well Recompletion	Oil Dry Gas		·
	Change in Ownership	Casinghead Gas Condens	ate X	
	If change of ownership give name and address of previous owner			
n	DESCRIPTION OF WELL AND L	EASE	Lyada' Lagga	IIC Λ Lease No.
ш.	Lease Name	Well No. Pool Name, Including For 1 Basin Dakota	1	03/1
	Warren Location			
	Unit Letter N : 119	O Feet From The South Line	and 1850 Feet From Th	• West
	Line of Section 25 Tow	nahip 28N Range 9	W , nm pm,	San Juan County
		TER OF OU AND NATURAL GA	.	
n.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	A30.000 (0100 000.000 10 0.000	
	Conoco Inc. Surface	Transportation	P. O. Box 460. Hobbs. Address (Give address to which approve	d copy of this form is to be sent)
	El Paso Natural Gas		P. O. Box 4990, Farming	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 25 28N 9W	Yes	
	If this production is commingled wit		give commingling order number:	
ľV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	l e		1	
	Perforations		<u> </u>	Depth Casing Shor
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations MOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Coming Shor-
	MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	MOLE SIZE TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be a able for this de	SEPTH SET Ster recovery of total volume of load oil out or he for full 24 hours)	
v	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	feer recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Far.)	SACKS CEMENT and must be equal to or exceed top allow-
v	MOLE SIZE TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total values of load all opth or be for full 24 hours) Producing Method (Flav.) Casing Press	SACKS CEMENT and must be equal to or exceed top allow-
V	MOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tenks Length of Test	OR ALLOWABLE (Test must be a shie for this do	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Fig., symmotical total producing Producing APR 0 1 19 Water-Bblo.	SACKS CEMENT and must be equal to or exceed top allow-
v	MOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fier recovery of total volume of load oil of the for full 24 hours) Producing Method (Far., producing Processing Process	SACKS CEMENT and must be equal to or exceed top allow- Choke dist Gas-MCF
•	MOLE SIZE TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Run To Tanks Length of Tost Actual Prof. During Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	feer recovery of total volume of load oil of pith or he for full 24 hours) Producing Method (Flow, summand by Casing Property	SACKS CEMENT and must be equal to or exceed top allow- choke the
•	MOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tenks Length of Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Producing Method (Flav. APR 01-19 Water-Bble. Bble. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow- Choke dist Gas-MCF
•	MOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF THE PROPE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this do Date of Test Tubing Pressure Oil-Bbis.	feer recovery of total volume of load oil of pith or he for full 24 hours) Producing Method (Flow, summand by Casing Property	SACKS CEMENT and must be equal to or exceed top allow- choke the
	HOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF THE PROPE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shat-ia)	DEPTH SET fier recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Fig., Manager) Casing Press APR 01 19 OIL CON. DIST. 3 Bbie. Condensate/heace	SACKS CEMENT and must be equal to or exceed top allow- the open of the open o
	MOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF COMPLIANTS OF COMPLIANTS OF COMPLIANTS OF THE PROPERTY OF COMPLIANTS OF COMPLIANTS OF THE PROPERTY OF THE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shat-is)	DEPTH SET fier recovery of total values of load all or pik or be for full 24 hours) Producing Method (Fig., Manager) Casing Press OIL CON. DIST. 3 Bbis. Condensate/MACF Casing Pressure (Shet-is)	SACKS CEMENT and must be equal to or exceed top allow- Choke dis- Gravity of Condensate Choke Sise
	MOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF THE PROPE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shat-in) ICE regulations of the Oil Conservation given	DEPTH SET fier recovery of total values of load oil of pith or be for full 24 hours) Producing Method (Fig., Manager) Casing Press Water-Bbis. OIL CON. DIST. 3 Bbis. Condensate/hours OIL CONSERVA APPROVED Standard	SACKS CEMENT and must be equal to or exceed top allow- Choke diss Geo-MCF Cravity of Condensate Choke Sise TION COMMISSION APP 1985
	MOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF COMPLIANT OF COMPL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shat-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET fier recovery of total values of load oil of pith or be for full 24 hours) Producing Method (Fig., Manager) Casing Press Water-Bbis. OIL CON. DIST. 3 Bbis. Condensate/hours OIL CONSERVA APPROVED Standard	SACKS CEMENT and must be equal to or exceed top allow- Choke disc Gravity of Condensate Choke disc Choke disc TION COMMISSION
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shat-is) iCE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	DEPTH SET fier recovery of total values of load all of pith or be for full 24 hours) Producing Method (Flav. Managed William Property of Land Land Land Land Land Land Land Land	SACKS CEMENT Ind must be equal to or exceed top allow- Choke disc Gravity of Condensate Choke disc TION COMMISSION APP 1985 UPERVISOR DISTRIQUES Compliance with RULE 1104. In the filled out completely for allow- at he filled out completely for allow-
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