

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren # 1

9. API Well No.

3004511612

10. Field and Pool, or Exploratory Area

Basin Dakota / Fruitland Coal

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190 FSL 1850FWL Sec. 25 T 28N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Isolate the Dakota formation and Recomplete to the Fruitland Coal Formation.

See attached Procedure

If You should have any questions please contact Stan Kolodzie @ (303) 830-4769

RECEIVED
RLH
54 AUG 29 PM 4:02
070 FAIRMINGTON, NM

RECEIVED
SEP - 9 1994
OIL CON. DIV.
EXT. 3

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Business Assistant Date 08-25-1994

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
AUG 31 1994
DISTRICT MANAGER

Recompletion
Warren 1 -- Run 32
June 23, 1994

Procedure:

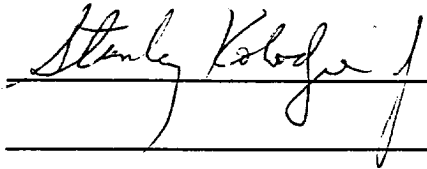
1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull Dakota 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to PBTD (6725').
5. Run GR/Compensated Neutron log from PBTD to above the top of the Fruitland Coal to identify CIBP setting depth and perforation interval. Estimated top of Fruitland at 1920'.
6. Set CIBP in the interval 6414' -- 6464' (by BLM rules, the isolating CIBP must be 50 -- 100' above the top Dakota perf). Cover CIBP with 50' of cement.
7. Install lubricator.
8. Perforate new Fruitland Coal intervals selected from the log. Perforating should be done with the minimum fluid cushion and/or casing pressure possible to allow the new perfs to clean themselves out. Perforate the selected intervals with deep penetrating charges, 2 JSPF, 120 degree phasing.

STIMULATION

9. The Fruitland Coal intervals will be fracture stimulated in a manner similar to other recent Fruitland completions. Refer to the attached frac schedule for details.
10. Run 2 3/8" tubing to bottom of Fruitland Coal perfs.
11. Remove BOP. Hook up well to production equipment.
12. Swab in well if necessary. Return to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN
