

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL 1850' FWL Sec. 25 T 28N R 9W Unit N

5. Lease Designation and Serial No.

SF-077112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren #1

9. API Well No.

3004511612

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead, reper

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed a bradenhead repair and reper on this well per the following:

MIRUSU 3/7/96. Tag fill at 6716', circ with air pkg, heavy scale at 6718', cleanout scale 6716-6736'. Perforate Dakota at: 6714-6726', 6700-6708', 6678-6698', 6646-6664', 6620-6636', 6602-6612', 6512-6548' with 2 JSPF, .340" diameter, 240 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Set RBP at 6000'. Pressure test casing at 500 psi, didn't hold. Isolate hole at 2250', set pkr at 1946'. Squeeze 2250-2251' with 100 sx Class B neat, 15.6 ppg, avg rate 2 bpm, maximum pressure 560 psi. Pressure to 1000 psi above squeeze, held. Run CBL and CCL to 2085'. TOC at 1990'. Perforate 1070-1071' with 2 shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cement with 333 sx Class B 65/35 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg, avg rate 4 bpm, max pressure 800 psi. Run temperature survey to 890'. TOC at 275'. Drill out cement from 869-1085' and pressure test to 500 psi, held ok. Circulate clean. Drill out cement 2081-2254', circulate hole clean, and pressure test casing to 500 psi, held. Cleanout 5995-6000' and retrieved bridge plug. Tag fill and cleanout 6724-6736'. Landed tubing at 6680' w/ k.b. Tagged fluid 2700' from surface and swab well. Flowing. RDMOSU 3/18/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

03-21-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 02 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.