

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

OTO FARMINGTON, NM

5. Lease Designation and Serial No.

**SF - 077112**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Warren 1**

9. API Well No.

**30-045-11612**

10. Field and Pool or Exploratory Area  
**Basin Dakota/Fruitland  
Coal**

11. County or Parish, State

**San Juan New Mexico**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Melissa Velasco-Price**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253**

**(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1190' FSL 1850' FWL Sec 25 T28S R9W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

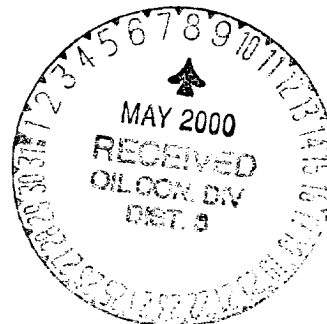
- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**BLM Letter 1/25/2000**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **04/04/00**

(This space for Federal or State office use)

Approved by **/s/ Charlie Beecham** Title **Team Lead, Petroleum Management**

Date **3**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOC

✓

## Warren 1 (DK)

Original Completion 1/66

TD = 6,776' PBD = 6,734'

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. RIH in hole with 2 3/8" tubing workstring and CIBP, set CIBP at 6,470'. Spot cement plug from 6,470' to 6,370' (Dakota). TOH to 5,620', spot cement plug from 5,620' to 5,520' (Gallup). TOH to 3,740', spot cement plug from 3,740' to 3,640' (Cliff House). TOH to 3,130', spot cement plug from 3,130' to 3,030' (Chacra). TOH to 2,170', spot cement plug from 2,170' to 1,930' (Pictured Cliffs, Fruitland). TOH to 1,340', spot cement plug from 1,340' to 1,020' (Kirtland Shale, Ojo Alamo). TOH, rig up wireline. Perforate squeeze holes at 260', pump down casing and establish circulation to surface. Circulate cement to surface leaving casing full of cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

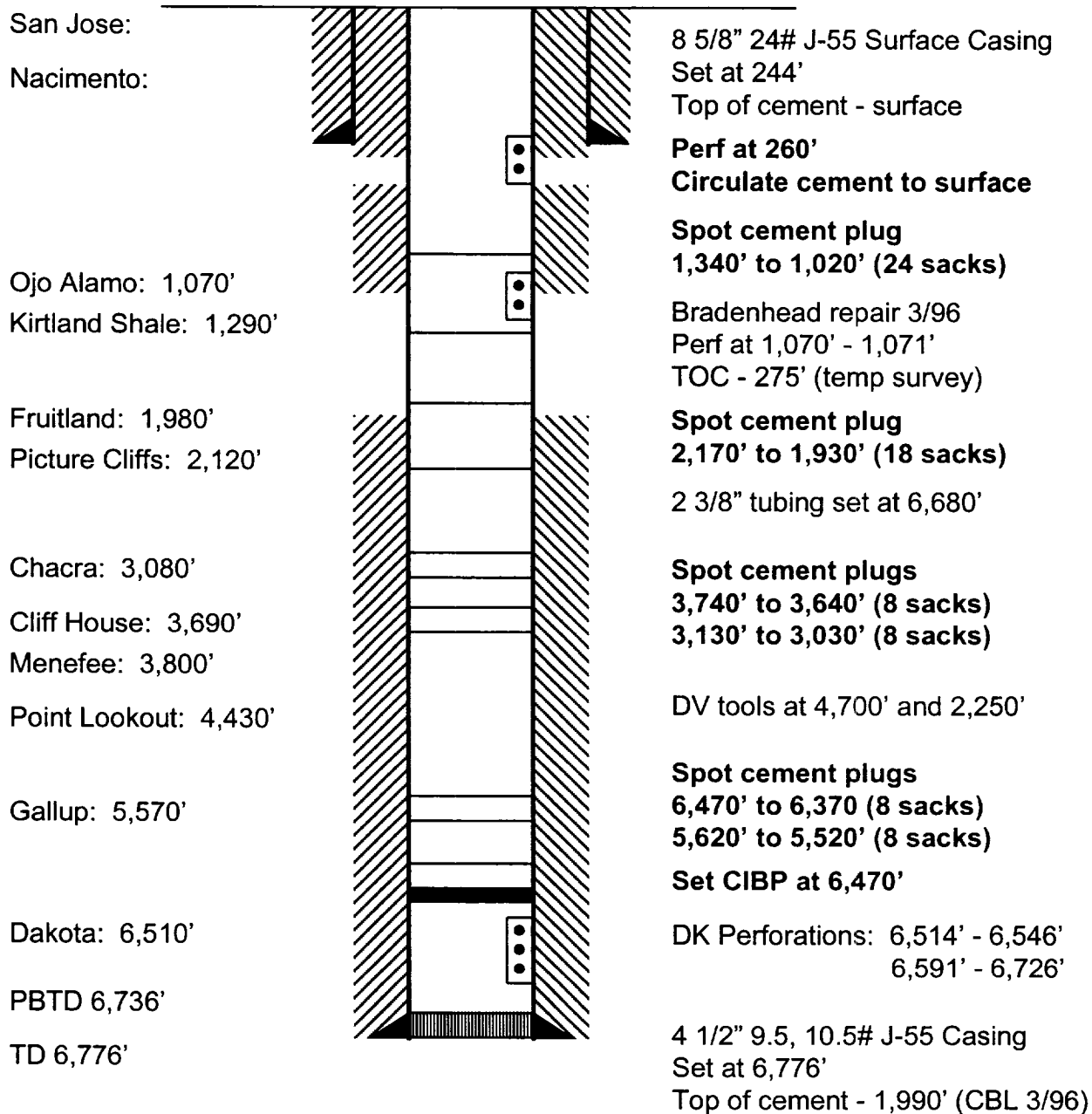
# Warren 1 (DK)

N25 T28N-R9W, 1190 FSL, 1850 FWL

API 3004511612

SF-077112

## Proposed PXA Wellbore Schematic



Not to scale

3/13/00  
jkr