Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

/FORM APPROVED
/ OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. SF - 077112

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	A MARINA			8. Well Name and No.				
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: MAR			MAR 2002			WARREN 1		
2. Name of Operator BP AMERICA PRODUCTION	nl@bp.com		9. API Well No. 30-045-11612					
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281,366,4491 Fx: 281,366,0700			10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., T		To Andrew	11. County or Pa	arish, and State				
Sec 25 T28N R9W SESW 119	Some Supplement		SAN JUAN	I COUNTY, NI	Λ			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		er Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat ☐		☐ Reclam	ation	□ Well	Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction		□ Recomp	olete	□ Othe	r	
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		orarily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection							
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f On July 19, 2001, BP America Dakota formation and recomp granted on July 23, 2001.	pandonment Notices shall be fil inal inspection.) a Production Company si	led only after all:	requirements, inclu	ding reclamation	n, have been compl	m 3160-4 shall be letted, and the ope	filed once rator has	
Instead of recompleting into the Fruitland Coal, it is our intent to plugback the Dakota completion, pressure test the casing, and T&A the well as per the attached procedure.								
7	THIS APPROVAL	EXPI RES	APR 03	2003			1	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For BP AMERICA P	#10796 verified	by the BLM We OMPANY, sent	II Information to the Farmin	System gton			
Name (Printed/Typed) MARY CC	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	Date 03/18/2	2002						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Title	-	Date 3/21/02			
which would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any pe	Office erson knowingly and	d willfully to m	ake to any departm	ent or agency of t	he United	
States any false, fictitious or fraudulent	statements of representations as	s to any matter w	unin its jurisdiction					

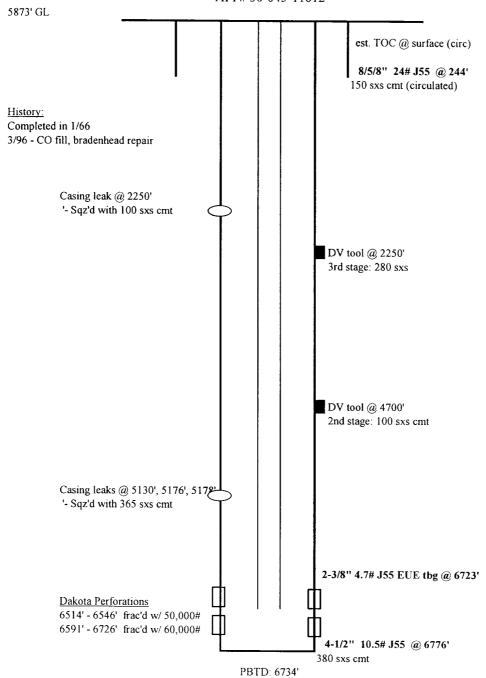
Warren #1 Plugback Procedure

Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
- 4. Nipple down WH. NU BOPs and diversion spool.
- 5. TOH with 2-3/8" production tubing currently set at 6723'.
- 6. TIH with 4-1/2" tubing-set CIBP. Set CIBP at 6475'.
- 7. Load wellbore with inhibited 2% KCL. Pressure test casing to 500 psi.
- 8. Spot 50' cement plug on top of CIBP.
- 9. TOH and LD 2-3/8" tubing.
- 10. ND BOP's. NU WH. Leave well in T&A'd status.

Warren #1

Sec 25, T28N, R9W API # 30-045-11612



NOTES:

- 1) A bad spot in the 4-1/2" casing at 5130' 5178' required 3 squeeze jobs during original completion
- Bradenhead repair performed in 3/96. Drilled heavy scale at 6718'.
- 3) 8/94 FRT coal recompletion was planned/cancelled.