

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
SF - 077112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WARREN 19. API Well No.
30-045-1161210. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact:

MARY CORLEY

E-Mail: corleym1@bp.com

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T28N R9W SESW 1190FSL 1850FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On July 19, 2001, BP America Production Company submitted a request for permission to abandon the Dakota formation and recompleting the subject well into the Basin Fruitland Coal Pool. Approval was granted on July 23, 2001.

Instead of recompleting into the Fruitland Coal, it is our intent to plugback the Dakota completion, pressure test the casing, and T&A the well as per the attached procedure.

THIS APPROVAL EXPIRES APR 01 2003

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10796 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 03/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 3/21/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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INVOCD

Warren #1 Plugback Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool.
5. TOH with 2-3/8" production tubing currently set at 6723'.
6. TIH with 4-1/2" tubing-set CIBP. Set CIBP at 6475'.
7. Load wellbore with inhibited 2% KCL. Pressure test casing to 500 psi.
8. Spot 50' cement plug on top of CIBP.
9. TOH and LD 2-3/8" tubing.
10. ND BOP's. NU WH. Leave well in T&A'd status.

Warren #1

Sec 25, T28N, R9W

API # 30-045-11612

5873' GL

History:

Completed in 1/66

3/96 - CO fill, bradenhead repair

Casing leak @ 2250'
'- Sqz'd with 100 sxs cmt

est. TOC @ surface (circ)

8/5/8" 24# J55 @ 244'
150 sxs cmt (circulated)

DV tool @ 2250'
3rd stage: 280 sxs

DV tool @ 4700'
2nd stage: 100 sxs cmt

Casing leaks @ 5130', 5176', 5178'
'- Sqz'd with 365 sxs cmt

2-3/8" 4.7# J55 EUE tbg @ 6723'

Dakota Perforations

6514' - 6546' frac'd w/ 50,000#

6591' - 6726' frac'd w/ 60,000#

4-1/2" 10.5# J55 @ 6776'
380 sxs cmt

PBTD: 6734'

NOTES:

- 1) A bad spot in the 4-1/2" casing at 5130' - 5178' required 3 squeeze jobs during original completion
- 2) Bradenhead repair performed in 3/96. Drilled heavy scale at 6718'.
- 3) 8/94 FRT coal recompletion was planned/cancelled.