				/					
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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104							
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						
	FILE	REQUEST	Supersedes Old C-104 and C-11 Effective 1-1-65						
	U.S.G.S.	GAS							
	LAND OFFICE	/off Unix							
	TRANSPORTER OIL /								
	GAS /			/ ~~~////\					
	OPERATOR /	· ·		1 307 40					
Ţ	PRORATION OFFICE			7 9 mg					
٠.	Sperator Co. 406								
	Tenneco Oil Company								
	ddress								
	P. O. Box 1/14	- Durango, Colorado							
	eason(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of:								
	Recompletion	Oil Dry G	,45						
	Change in Ownership	Casinghead Gas Conde	_{ensate} 🗍 Effective First	Delivery					
	If change of ownership give name and address of previous owner								
11	•	I EASE							
11.	DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease					
	Lease Name		•						
	Storey	"C" 3	Basin Dakota	State, Federal or Fee Federal					
	Location								
	Unit Letter B; 1065 Feet From The North Line and 1850 Feet From The East								
	Line of Section 27 Tox	wnship 28-N Range	9-W , NMPM, Sa	n Juan County					
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate								
	McWood Corporation Box 1702 - Farmington, New Mexico								
	-								
	El Paso Natural	Gas Company Unit Sec. Twp. Ege.	Box 990 - Farmington, Is gas actually connected?						
	If well produces oil or liquids,	hen							
	give location of tanks.	No	On Approval						
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:						
. • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic	on - (X)		1 1 1					
	Data Canadad	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.					
	Date Spudded								
	12-1-65	1-13-66	7694	7658					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	6817 GR	Basin Dakota	7450	7641					
	Perforations			Depth Casing Shoe					
	7450 - 76			7694					
	7430 = 70		D CEMENTING DECORD	7074					
		T	D CEMENTING RECORD	SACKS SEVEN					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
i	12-1/4"	10-3/4"	274	200 Sacks					
!	8-3/4"	7-5/8"	3183	385 Sacks					
!	7-7/8"	4-1/2"	7694	150 Bbl & 100 Sx 1st sta					
1		2-3/8"	7641	100 Sx 2nd Stage					
ا 187	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top								
٧.	OIL. WELL Test must be after recovery of total volume of total must be equal to or exceed top attout The standard must be equal to or exceed to or exceed top attout The standard must be equal to or exceed to or exceed top attout The standard must be equal to or exceed to or								
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift. etc.)					
1	Date that Mew Off Unit 10 Julies			*** *****					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
į	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF						
Ì									
i									
	GAS WELL								
!	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
i									
}	5200	3 11011110							
	5309 Testing Method (pitot, back pr.)	3 Hours	Casing Pressure	Choke Size					

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

narold C. Nichols Senior Production Clerk

October 13, 1966 (Date)

323

983 OIL CONSERVATION COMMISSION

	OCT	19	1966	
APPROVED				

Original Signed by Emery C. Arnold

BY.

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.