Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OH CONCEDUATION DIVISION

DISTRICTII	Oil	' CONST			N 8 1910	1.4				
P.O. Diawer DD, Artesia, NM 88210)	Santa Fe, N		ox 2088	M 2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410 REQUES	Santa Pe, N T FOR ALLO				ZATION				
I.		FRANSPOR								
Operator Amoco Production Company						Well API No. 3004511613				
Address 1670 Broadway, P. (D. Box 800, D	enver, Co	lorad	o 80201						
Reason(s) for Filing (Check proper b				Othe	t (l'lease expla	in)				
New Well	Oil	ge in Transporter Dry Gas Condensate								
	Tenneco Oil E			Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WE	LL AND LEASE									
STORET C		3Well No. BASI Name DAKO				FEDE	FEDERAL		SFO7711	
Location B Unit Letter	1065	East From	FN Feet From The				Feet From The		FEL Line	
27	28N	Peet From the		Line and		SAN JUAN		Line		
Section Tow	vnship	Range		, NN	IPM,				County	
III. DESIGNATION OF TI	RANSPORTER O	FOIL AND Dondensate	NATU D	RAL GAS	xodd 452 19 , wh	BLOOMF1	éľď, 'ní	iorm.is.19.ps.s 87413	eni)	
'et= pase naturae gas	PASU WAT TRAEOTEASCEUPPANY or Dry Gas			Address (Gire address to which approved copy of this forgriss to be sent)						
If well produces oil or liquids, Unit Sec.		Twp.	Twp. Rge.		is gas actually connected?		When ?			
If this production is commingled with IV. COMPLETION DATA	that from any other lea	se or pool, give c	ommingl	ing order numb	er:					
	Oil	Well Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple	tion - (X) Date Compl. Res	dy to Prod.		Total Depth		İ	P.B.T.D.	İ		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			tion Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe				
HOLE CIVE	TUBING, CASING AN						SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZ		<u> </u>	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQ	UEST FOR ALLO	WABLE		1			J			
	fier recovery of total vo							for full 24 how	us.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thid (Flow, pu	mp, gas iyi, e	ic.)			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbis.			Gas- MCF		
GAS WELL				J			1		***************************************	
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			ondensate		
Lesting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)			Choke Size		
realing friedrice (print) occur proj		,			,					
VI. OPERATOR CERTIL I hereby certify that the rules and Division have been complied with	regulations of the Oil C	onservation	E	C	OIL CON	ISERV	ATION	DIVISIO	N	
is true and complete to the best of	my knowledge and beli	cf.		Date	Approve	di	MAY OR	1000		
Signature J. Ha		By But Chang								
J. L. Hampton Sr. Staff Admin Suprv. Printed Name Title Janaury 16, 1989 303-830-5025				SUPERVISION DISTRICT # 3						
Date		Telephone No	<u>-</u>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.