

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 077111
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION STOREY C
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #3
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-11613
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1065' FNL & 1850' FEL, UNIT LETTER 'B', SEC. 27 T28N, R09W		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing repair</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
04/07/98 MIRU, csg 525#, tbg 400#, bled down well & killed w/ 20 bbls 2% KCl down csg. Called ERC for WH repairs. Replaced & repaired donut locking screws & packing ND WH. NU BOP.		
04/08/98 Csg 400#, tbg 350#, bled down well; killed w/ 20 bbls 2% KCl down tbg. POOH, tallying w/ 2-3/8" EUE, J-55 tbg. (7440'). PU muleshoe collar, SN RIH 2-3/8" EUE, J-55 tbg, press testing & checking drift. Replaced 10 bad jts. Landed tbg as follows: Muleshoe collar, SN, 237 jts. 2-3/8" EUE, 4.7#, 8RD, J-55 tbg. EOT @ 7450' KB. RU to swab. Swab tbg; pull standing valve.		
04/09/98 Made 5 runs to recover 20 bbls load water, well started flowing. RDMO.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 05/07/98
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____
Conditions of approval, if any:		
ACCEPTED FOR RECORD MAY 11 1998		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOC

ARMINGTON DISTRICT OFFICE