

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1015' FSL, 1150' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Repair Casing Leak

SUBSEQUENT REPORT OF:

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RECEIVED

FEB 28 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Michener

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T28N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6883' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/18/83: MIRUSU. NDWH. NUBOP.

2/21/83: Unseated Model R production packer. POOH w/tbg & pkr. RIH w/tbg & 3-7/8" bit. Tagged fill @ 7514'. CO to PBTD 94' w/foam. POOH w/tbg & bit. RIH w/WL & set Model R production pkr w/expendable plug @ 7208'.

2/22/83: RIH w/4-1/2" fullbore pkr to 7200'. Press tested Model D production pkr to 2000 psi. Held OK. Dmpd 2 sx sd on top of Model D. PU 10 stds. Check csg leak. Checked every 10 stds. Found the hole @ 2903'. Checked BS every 5 stds on up to 435'. Top of leak @ 435'. POOH w/tbg & pkr.

2/23/83: RIH w/4-1/2" pkr & RBP. Set BP @ 3300'. PU 60'. Press tstd BP @ 2000 psi. Held OK. Using pkr & BP located btm leak @ 2900-2934'. Set RBP @ 2850'. Tested csg to the top leak. Csg tested ok to 475'. Top leak @ 435'-475'. RIH & retrieved BP. POOH w/tbg & RBP. Run back in hole w/pkr. Set pkr @ 2260'. Sqz

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE Feb. 25, 1983  
Ken Russell

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

2/24/83: btm leak w/100 sx C1-B cmt w/2% CaCl & 6-1/4#/sx Gilsonite. Got a sqz w/35 sx behind csg. Max sqz press = 1250 psi. Circ'd excess out. Let cmt set for 4 hrs. Released pkr. POOH. Sqz top hole dn csg w/100 sx C1-B cmt w/2% CaCl & 6-1/4#/sx Gilsonite. Got good returns out Bradenhead. Closed Bradenhead & got 40 sx out behind csg. 750 psi max sqz press. WOC.

NMOCC