Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1484.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Tenneco Oil Company

8. FARM OR LEASE NAME

Michener

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1015' FSL & 1150' FEL

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-28-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6883' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up, spud 11-2-65, drill to 280'. Ran 8 joints 8-5/8" 24# J-55 casing set at 275'. Cement with 150 sacks. WOC. Drilled out cement and drilled to TD 7635' on 11-24-65. Logged. Ran 238 joints 4-1/2" 10.5# and 11.6# J-55 casing set at 7635'. Stage collars set at 5542 and 3130'. Cement first stage thru shoe with 250 sacks. Stage collar at 5542 would not open, perf collar with 2 holes. Cement second stage thru perfs in collar at 5542' with 130 sacks. Cement third stage thru collar at 3130' with 320 sacks. Good circulation to surface. WOC. Now waiting on completion rig.

RECEIVED
DEC 3 1965
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
DEC 6 1965
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _Harold C. Nichols_   TITLE _Senior Production Clerk_   DATE _November 30, 1965_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Distribution:
    5 - USGS - Farmington
    1 - Continental - Durango
    1 - District File

*See Instructions on Reverse Side