

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Michener ~~com~~

2

9. API Well No.

3004511614

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1015' FSL

1150' FEL

Sec. 33 T 28N R 9W

Unit ~~B~~ 8

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to recomplete to the Mesaverde and downhole commingle the Dakota and the Mesaverde.

RECEIVED
FEB 20 1996
OIL CON. DIV.
DIST. 3

Note: Mesaverde will also be known as the Storey C LS 8A.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-08-1996

(This space for Federal or State Office use)

APPROVED

Approved by

Title

Date

Conditions of approval, if any:

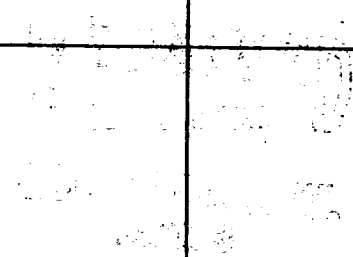
FEB 12 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

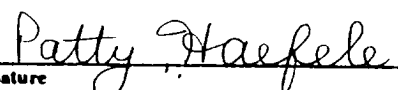
NMOCD

* See Instructions on Reverse Side

16			
			
			10 15' 11 50'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief


 Patty Haeefe

Signature _____

Printed Name _____

Staff Assistant

Title _____

Date _____

2/8/96

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/21/65

Date of Survey _____

Signature and Seal of Professional Surveyor:

on file

2463

Certificate Number _____



SJOET Well Work Procedure

Wellname: Michener Com 2 / Storey C LS 8 A
Version: #1
Date: January 29, 1996
Budget: Major Cash
Workover Type: Recompletion

Objectives:

1. Check for and eliminate casing leaks.
 2. Recomplete the Point Lookout (MV).
 3. Establish gas rates and shut-in pressures on the MV.
 4. Frac MV down tubing.
 5. Remove packer and place well on production--commingle existing DK with the MV.
-

Pertinent Information:

Location:	1015' FSL, 1150' FEL, B33-28N-9W	Horizon:	DK
County:	San Juan	API #:	30-045-11614
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # SF-077111	Phone:	W--(303)830-5612
Well Flac:	978932		H--(303)696-7309
			P--(303) 553-6448

Economic Information:

APC WI:	50%	DK Prod. Before Recomp:	85 MCFD
Estimated Cost:	\$112,000	DK Anticipated Prod.:	85 MCFD
Payout:	4.0 years	MV Anticipated Prod.:	200 MCFD
PV15:	\$41.3M	Total Anticipated Prod.:	285 MCFD

Formation Tops: (Estimated formation tops)

Ojo Alamo:		Mancos	5680
Fruitland:	2750	Gallup	6440
Pictured Cliffs:	2980	Greenhorn	7200
Lewis	3060	Dakota	7310
Chacra	4050		
Cliffhouse	4580		
Menefee	4700		
Point Lookout	5280		

Bradenhead Test Information:

Test Date: 6/27/92 **Tubing:** 396 **Casing:** 422 **BH:** 0

Suggested Procedure:

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Record DK SITP and CPs. Blow down well. Kill, only if absolutely necessary, with water.
3. NDWII. NUBOP.
4. TOII with 2 3/8" tubing and RIIH with bit and scraper and mill out packer at 7208.
5. RIIH with tbg and RBP, set RBP at 5500', circulate hole clean.
6. Run CBL/CCL/GR from RBP at 5500' to 4500' to determine condition of cement behind pipe. Relay CBL info to Mark Rothenberg in Denver (continuous fax # 303-830-4264) to verify if remedial cement squeezes will be needed prior to any frac treatment.
7. Correlate GR to Welex Induction Electric log (11/22/65) for depth control. Perf Limited Entry 15 shots at:
5272, 5279, 5289, 5292, 5294, 5296, 5303, 5305
5324, 5326, 5329, 5341, 5344, 5346, 5393
8. Frac MV down tubing according to attached frac procedure A.
9. Flow well back as soon as possible to tank on a 1/4" choke for 8 hours, then increase choke to 1/2". Establish and record gas, water, oil rates and producing and shut-in TP and Cps. Obtain water and gas samples.
10. RIIH with bit and scraper for 4.5" csg and c/o sand to RBP at 5500'. Retrieve RBP and TOOH.
11. THH with 2 3/8" production string, tag for fill and clean out if necessary, and land at 7520' (1/2 mule shoe on btm and a SN 1 JT off btm). RDMOSU
12. Place well on production.

Note: Since this procedure may involve recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

If problems are encountered, please contact:

MARK ROTHENBERG

(W) (303) 830-5612

(H) (303) 696-7309

(P) (303) 553-6448

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date 1/29/96
 By MDR

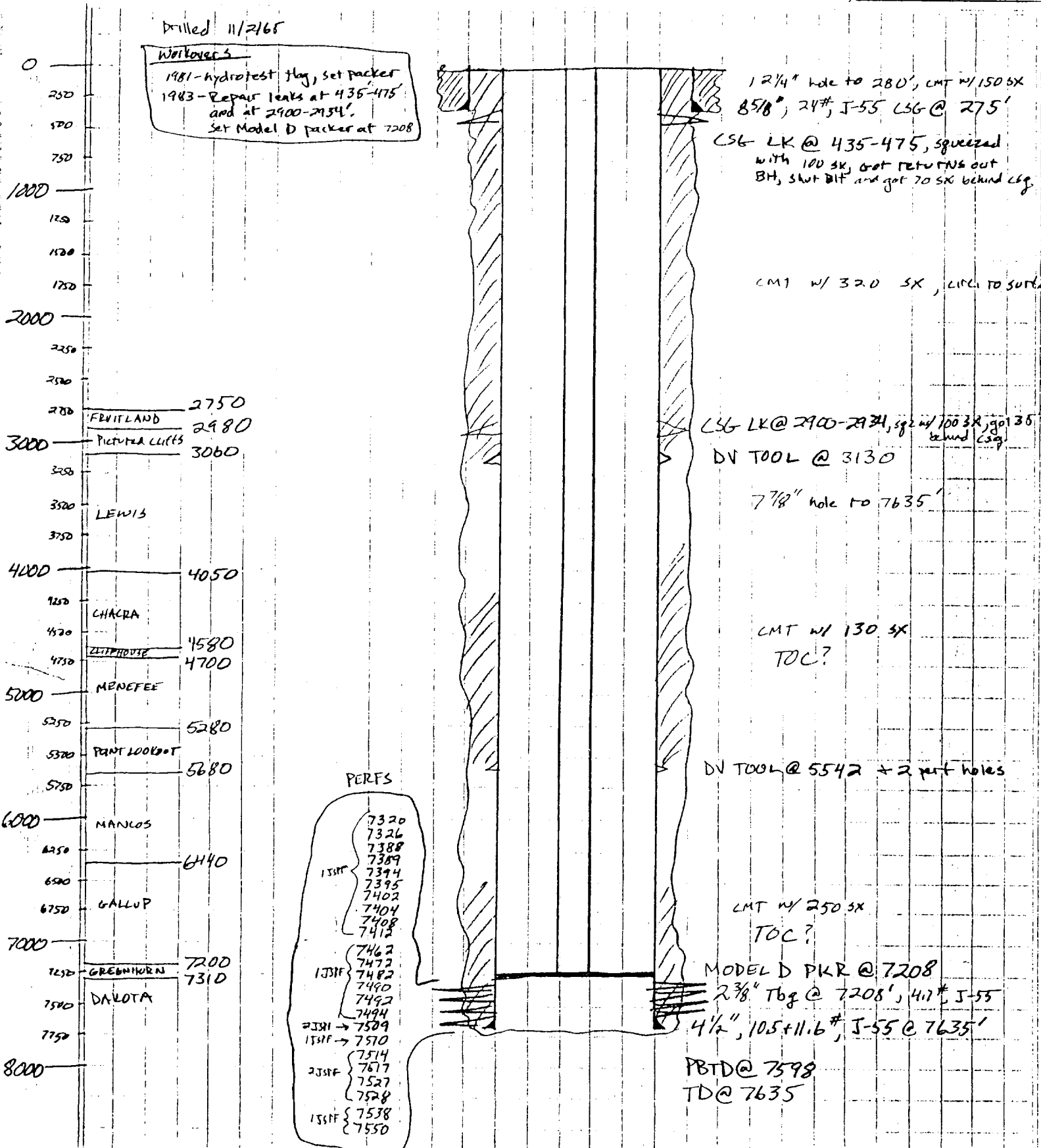
SUBJECT Michener Com 2 3004511614 Fed Ls # SF-027111

1015' FSL x 1150' FEL UNIT B sec 33 28N-9W

Drilled 11/21/65

Workovers

1981 - hydrotest plug, set packer
 1983 - Repair leaks at 435-475'
 and at 2900-2934'.
 Set Model D packer at 7208'



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-172
Supersedes 1-172
Edition 1-172

TENNECO OIL COMPANY

WICHITA

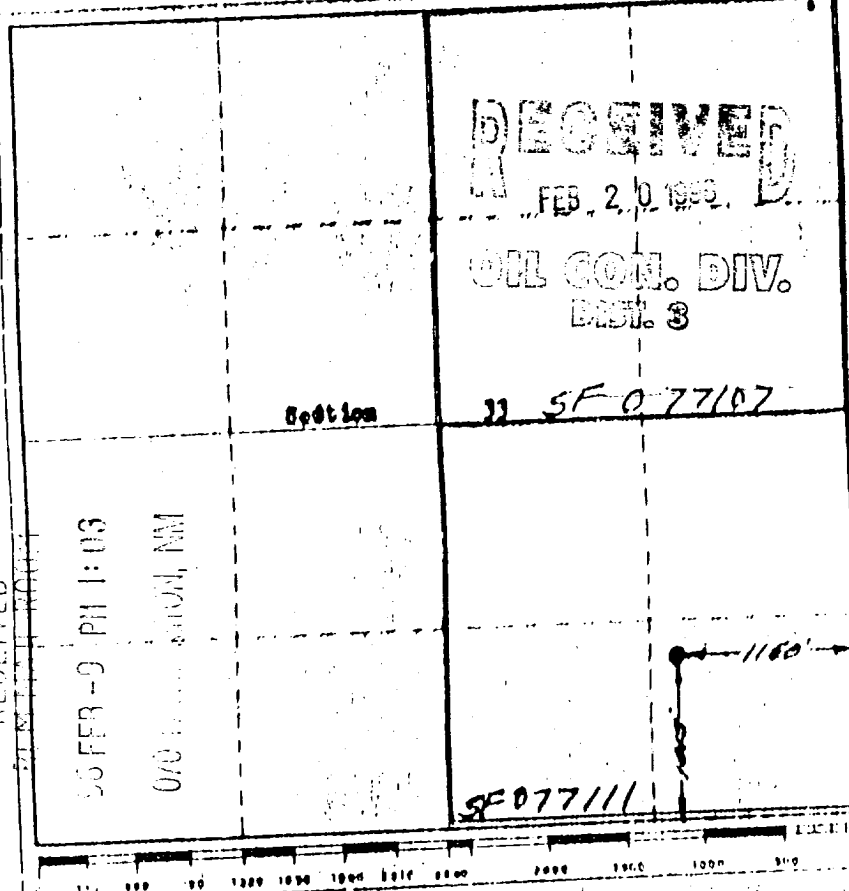
33 **28 North** **9 West** **San Juan**

1015 **South** **1150** **East**

6883 ungraded **Basin Dakota** **Basin Dakota**

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have it stated by communitization, unitization, force-pooling, etc?
 - ☒ Yes ☐ No If answer is "yes," type of communitization _____
 - If answer is "no," list the owners and tract descriptions which have actually been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CHANGE
RECEIVED
NOV 1 1965
OIL CON. COM.
DIST. 3



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Arnold Nichols

Senior Production Clerk

Tenneco Oil Company

October 20, 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

21 OCT 27 1965

Robert H. Ernst

ROBERT H. ERNST

N. Mex. PR & LS 2461