moerly (≔331) DEPAK BUR	TMENT OF THE INTERIGENT OF LAND MANAGEMENT	OIL veine mue)	SF-0//10/
CINDDY NO	OTICES AND REPORTS Copposals to drill or to deepen or plug be ACATION FOR PERMIT—" for such pr	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DIL GAS [7]			7. UNIT AGREEMENT NAME
WELL WELL LA STREE			S. PARM OR LEASE NAME
Tenneco Oil Company			Michener
ADDRESS OF OPERATOR	00 00155		1
P.O. BOX 3249, Engle	wood, CO 80155 on clearly and in accordance with any	State requirements.	10. PIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface	i E	CEIVED	Basin Dakota 11. EBC., T., B., M., OR BLK. AND
1605' FNL, 1085' FWL		JUN 2 5 1984	SURVEY OR AREA
	BUREAU (DELAND BURNESSEMENT	Sec. 28, T28N, R9W
PERNIT NO.	6004 GR	FINAL MEDITALE	San Juan NM
		A Chief Dana	T Out Oudi
	Appropriate Box To Indicate N		ANQUERT ENFORT OF:
NOTICE OF IN	LJ	WATER SHUT-OFF	PEPAIRING WELL X
PRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDISING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Casing R	epalr ults of multiple completion on Well completion Report and Log form.)
(Other)	(3)	Completion or Reco	ompletion Report and Log form.) ites, including estimated date of starting a rtical depths for all markers and sones per
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	ell according to the
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	ell according to the
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED JUN2 8 1984
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED JUN2 8 1984 OIL CON. DIV.
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED JUN2 8 1984
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED JUN2 8 1984 OIL CON. DIV.
Tenneco requests per attached detailed pr	rmission to repair the rocedure.	above referenced we	DEGEIVED JUN2 8 1984 OIL CON. DIV.
I hereby certify that the forces	rocedure.	above referenced we	JUN2 8 1984 OIL CON. DIV. DIST. 3
attached detailed pr	TITLE Ser	-	JUN2 8 1984 OIL CON. DIV. DIST. 3
I hereby certify that the foreset	TITLE	-	JUN2 8 1984 OIL CON. DIV. DIST. 3
I hereby certify that the forerest SIGNED (This space for Federal or State	rocedure. TITLE Ser	-	JUN2 8 1984 OIL CON. DIV. DIST. 3 APPROVE
I hereby certify that the forcest SIGNED	rocedure. TITLE Ser	nior Regulatory Ana	DECEIVED JUN2 8 1984 OIL CON. DIV. DIST. 3 1yst AT 6/18/84 APPROVE Sames 8 8 due

277' 276" Hbg landed @ 6741'.	
6584' <u>PAKOTA</u> 6747'	
6783' PBTO	\times

	LEASE <u>Michener</u>		
	WELL NO. 1		
	20024 12, 3:00 202.8/105		
TOC @ Surface	(by calc)		
<u>4-1/2</u> "OD, <u>10</u>	.5&11.6 LB, <u>J-55</u> CSG.W/ <u>161/92/316</u> SX		
TOC 6 900' (by	(calc)		

DETAILED PROCEDURE:

- 1. Blow down Dakota.
- 2. MIRUSU. Kill well w/1% KCl wtr. NDWH. NUBOP.
- 3. Tag PBTD w/tbg. Tally out of hole.
- 4. RIH w/tbg and bit and CO to PBTD w/foam if necessary. POOH.
- 5. RIH w/Model R-3 pkr and land tbg w/pkr set @ 6500'. Hy drafest to Zeeo PsI.
 6. NDBOP. NUWH.
- 7. PT BS to 1000 psi. If possible, establish rate into casing leak. Will squeeze thecessay
- 8. Return well to production.