State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994

DISTRICT II PO Box DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> 2040 South Pacheco, Santa Fe, NM 8750**5**

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

MENDED REPORT

							96					
I.					OWABLE AN	D AUTHORIZ	ZATION T					
OPERATOR NAME AND ADDRESS CONOCO INC.						2. OGRID NUMBER 005073						
						3. REASON FOR FILING CODE						
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						RC						
						OL NAME 6. POOL CODE						
30-045-11679 7. PROPERTY CODE						lesa Verde RTY NAME		72319 9. WELL NUMBER				
1						chener #1						
II. 10.	SURFACI	ELOCATIO	N				<u> </u>					
U/I or let no.	Sectio	1	vnship	Range	Lot Idn	Feet from the	North/South	1	om the E	East/West line	County	
E			28N 91		l	1605'	NORTH	108	35'	WEST	SJ	
U/I or lot no.	BOTTOM Sectio	HOLE LOC	ATION Inship	Pongo	Lot Idn	Foot from the	I March 10 4h	line Canto		C404/4 15		
On or localo.	Section	" '0"	manip	Range	Locidii	Feet from the	North/South	line Feet fro	om the	East/West line	County	
12. Lse 0	Code	13. Produ c ir	ng Method Co	ode 14. Gas	Connection Date	15. C-129 Per	mit Number	16. C-129 I	Effective Da	ite 17. C-12	9 Expiration Date	
III. OIL	AND GAS	STRANSPO	ORTERS			•		·				
18. Tra	18. Transporter		19. Transporter Name and		20.	20. POD		22. POD ULSTR Location				
	GRID 0018	GIAN	Address GIANT REFINERY				+	and Description				
008	009018		Bloomfield, NM				0					
151619		EPFS	EPFS									
151618		Farm	Farmington, NM				G					
					_					17/200		
								10 11 12 13 14 70 16				
								Í.	J	- T-	6	
									IVI A	IR 2000	[2]	
								þ	9 2 2 2 2	Anna St. Commercial	0)	
										ON. DIV ST. 3	77	
IV. PRO	DUCED	WATER						<u> </u>	_ك_	^`	Ø.	
23.	POD				24. PO	OD ULSTR LOCA	TION AND DE	SCRIPTION	CLE DE	0,061296		
		į.	26. READY DATE		27. TD	28. PBTD		29. PERFORATIONS 4486' – 4774'			30. DHC, DC, MC	
4-4-66 31. HOLE SIZE			9-4-98 32. CA		6850' BING SIZE	6783' 33. DEPTH SET			36' - 4774' 1863 Shut-in-			
12 ½"						278'			125 sxs			
		85				6845'		569 sxs				
											_	
	· · · · · · · · · · · · · · · · ·											
						6628'					_	
						L						
VI. WELL TEST DATA 35. DATE NEW OIL 36. GAS DELIVERY DATE 37. TEST DATE												
35, DATE NE	35. DATE NEW OIL 36. C		GAS DELIVERY DATE		TEST DATE water only	38. TEST LENGTH 24 HRS.		39. TBG. PRESSURE		40. CS0	40. CSG. PRESSURE	
41. CHOKE SIZE		42.	42. OIL		WATER	24 HRS. 44. GAS		45. AOF		46. TE	46. TEST METHOD	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my keywidden and belief.						OIL CONSERVATION DIVISION						
knowledge and belief.						- 3 - P						
Signature: MMT MMV						Approved by:						
Printed Name: DEBRA SITTNER						Printed Name: SUPERVISOR DISTRICT #3						
Fitle: Agent for Conoco Inc.						Title:						
Date: 3-9-00 Phone: (970) 385-9100 ext.				ext. 25	Approval Date: MAR 1 6 2000							
48. If this is a cha	inge of opera	ator fill in the O	GRID numbe	er and name of t	he previous operato	or						
												
	rrevious On	erator Signatur	е		Printed Na	ame		Title		n _s	ate	