

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 9-17-65

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC XXX

Gentlemen:

I have examined the application dated 9-13-65  
for the Tenneco Oil Company Omter "A" #2 G-35-28N-10W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve - nearest similar dual is in section 32-28N-10W.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

A. R. Kendrick  
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Tenneco Oil Company</b>		County <b>San Juan</b>		Date <b>9-13-65</b>
Address <b>Box 1714, Durango, Colorado</b>		Lease <b>Omler A</b>		Well No. <b>#2</b>
Location of Well <b>NE 1/4 G</b>	Unit <b>35</b>	Section <b>35</b>	Township <b>28N</b>	Range <b>10W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO \_\_\_\_\_
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5810-5815	-	6248-6453
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

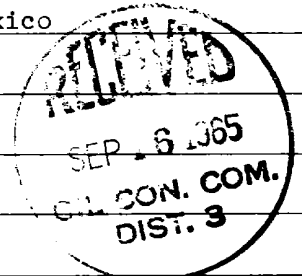
Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

McMillon - White, address unknown (copy not furnished to this operator)

\* Pan American Petroleum Corp., P. O. Box 480, Farmington, New Mexico

\* El Paso Natural Gas Company, Box 990, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification 9-13-65.

CERTIFICATE: I, the undersigned, state that I am the Senior Production Clerk of the Tenneco Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. C. Nichols      Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



# COMPLETION SCHEMATIC

TENNECO OIL COMPANY

Durango District

WELL NAME: OMLER

WELL NUMBER: A-2

LOCATION: 1525' FNL 1650' FEL

Sec. 35 T 28 N R 10 W

San Juan County, New Mexico

GL: 5836'

KB: 5846'

DUAL COMPLETION  
UNDESIGNATED GALLUP  
BASIN DAKOTA

Surface Casing 8 5/8" at 260 w/125 ex.

Stage collar at 4767' w/1100 ex. class C.

Tubing: 2 3/8" O.D. 4.7 #/ft. J-55 EUE 8 thd.

Note: upper 3,000' internally plastic coated.

## GALLUP PERFS

5810-16 .4 HPF

## DAKOTA PERFS

6249-50

6278-79

6280-81 4 HPF

6281-82

6331-34

6341-47 2 HPF

6351-53

6396-6402

6412-16 3 HPF

6452-54

PSI Sliding sleeve  
Seating nipple - PSI Type F  
Locator Sub

Baker model D at 6235'

Baker model D at 6240'

TD 6525'

4 1/2" O.D. 9.5 #/ft. at 6518 w/1300 ex. class C.