

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oiler "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup, Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T-28-N, R-10-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☒DRY ☐Other Dual

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1525' FRL, 1650' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-3-65

16. DATE T.D. REACHED

7-21-65

17. DATE COMPL. (Ready to prod.)

8-10-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5838 GR

19. ELEV. CASINGHEAD

5838

20. TOTAL DEPTH, MD & TVD

6525

21. PLUG, BACK T.D., MD & TVD

6471

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6525

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5810 - 5815 Gallup

6453 - 6458 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, GRC, GR Density & Caliper Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8	24#	260	12-1/4	125 Sx.
4-1/2	9.5#	6518	7-7/8	1100 Sx.

RECEIVED
AUG 19 1965

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6440	6440

31. PERFORATION RECORD (Interval, size and number)

4 holes per foot 5810 - 5815
3 holes per foot 6453 - 6395
1 hole per foot 6280 - 6248

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6240	300 gal acid on bottom
6453-6395	57000 gal wtr, 25000 lb sand
6352-6248	100000 gal wtr, 70,000 lbs sand
5810-5815	26,000 gal oil, 12,500 lbs sand

33.* PRODUCTION

Gallup

DATE FIRST PRODUCTION

8-10-65

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Gallup

DATE OF TEST

8-9-65

HOURS TESTED

6 Hours

CHOKE SIZE

Tubing

PROD'N. FOR
TEST PERIOD

→

OIL—BBL.

15 BOP/hr.

GAS—MCF.

0

WATER—BBL.

0

GAS-OIL RATIO

FLOW. TUBING PRESS.

SITP 1000

CASING PRESSURE

SICP 600

CALCULATED
24-HOUR RATE

→

OIL—BBL.

360

GAS—MCF.

0

WATER—BBL.

46

OIL GRAVITY-API (CORR.)

46

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Dakota still shut in

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harold C. Nichols
H. C. Nichols

TITLE

Senior Production Clerk

DATE

8-18-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores						
No DST's						
Pictured Cliffs	1850	1910	Water	Pictured Cliffs	1827	
Mesa Verde	---	---	Water	Lewis	1910	
Gallup	5810	5815	Oil & Gas	Mesa Verde	2782	
Dakota	6248	6280	Gas	Mancos	4500	
Dakota	6395	6453	Gas	Gallup	5364	
				Lower Mancos	5821	
				Greenhorn	6147	
				Graneros	6210	
				Dakota	6248	

R-2980

F. Loc. 1525/N; 1650/E Elev. 5838 GL Spd. 7-3-65 Comp. 8-10-65 7-21-65 TD 6525 PB 6471

Casing 8-5/8 @ 260 W 125 Sx. Int. @ W Sx. Pr. 4 1/2 @ 6518 W 1300 Sx. T. 2 3/8 @ 6440
Csg. Perf. 5810-5815 Prod. Stim. 50F

TRANS

I.P. 360 BO/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del. 8-9-65 Mc W.

TOPS		NITD	Well Log	TEST						DATA	
				Schd.	PC	Q	PW	PD	D	Ref. No.	
Kirtland		C-102 ^{10 P.A.A.} GALLUP ZONE	Plat								
Fruitland		C-103	Electric Log	DATE	GOR	BBLS				8/21	
Pictured Cliffs	1827	C-104 1°	C-110	9/2/65	2325	157					
Cliff House <i>mv</i>	2782		C-122								
Menefee		Ditr	Dfa								
Point Lookout		Datr	Dac								
Mancos	4500	Remarks <i>Gallup zone changed. 2-2-66.</i> *1000 bbl. testing allow.									
Gallup	5364										
Sanostee											
Greenhorn	6147										
Dakota	6248										
Morrison											
Entrada											

P
o
l

Jan. | Feb. | Mar. | Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |

Galco. SJS 35 T 28N R 10W U Goper. Tenneco Oil Co. Lse. Omler "A" No. 2