

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 3-18-66

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 3-15-66
for the Denme Co Oil Co Block A #5 NE 25-28N-10W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Copy to

Yours very truly,

Arney C. Arnold

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County San Juan		Date March 15, 1966
Address P. O. Box 1714 - Durango, Colorado		Lease Omler "A"		Well No. 5
Location of Well NE/4	Unit 25	Section 25	Township 28-N	Range 10-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde	---	Dakota
b. Top and Bottom of Pay Section (Perforations)	4284 - 4336	---	6348 - 6522
c. Type of production (Oil or Gas)	Gas	---	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	---	Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☐	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* Southern Union Gathering

* Aztec Oil & Gas Company

* Continental

* McMillan/White



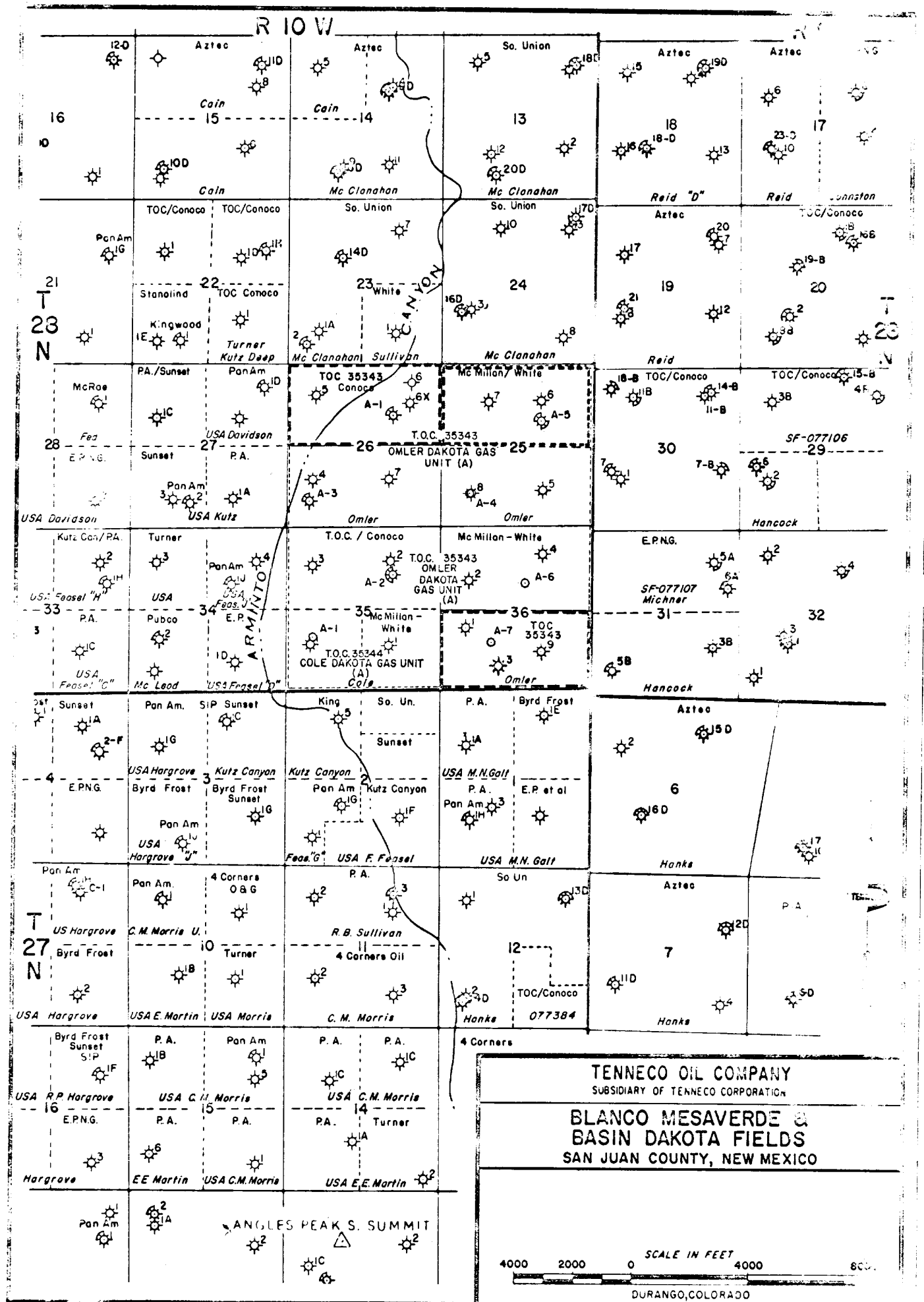
- * 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification March 15, 1966.

CERTIFICATE: I, the undersigned, state that I am the Senior Production Clerk of the Tenneco Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Harold C. Nichols
Harold C. Nichols Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



DUAL COMPLETION SCHEMATIC

TENNECO OIL COMPANY
Durango District

WELL NAME: Omber "A"
WELL NUMBER: 5
LOCATION: 1850' FNL, 1760' FEL
Sec. 25 T. 28N R. 10W
County: San Juan
State: New Mexico
ELEVATION: _____
G.L.: 5868'
D.F.: 5878'
ZERO: 11' above BH

DUAL COMPLETION
BLANCO MESAVERDE
BASIN DAKOTA

TUBING: 199 Joints 2-3/8" EUE
Tubing set at 6280'

SURFACE: 8-5/8" at 262' with 225 sacks

STAGE COLLAR: 4650'

LEGEND

SS - Sliding sleeve
LN - Type F landing nipple
SA - Seal Assembly
PT - Production tube

CEMENTING RECORD

1st stage w/200 sacks Class "C", 8#/sack salt
top of _____
2nd stage w/700 sacks Class "C" w/ 16% gel
top of 125#/sack gilsonite followed by
400 sacks Class "C" 50-50 Pozmix

20-40 sand

MESAVERDE PERFORATIONS G. R. DEPTHS

4284-88
4295-97
4306-08
4310-16
4328-32
4334-36

FRAC 2nd STAGE w/

FRAC 1st STAGE w/
110,000 gallons 1% KCl water, 60,000#
10-20 sand and
20,000# 8-12 sand

FRAC DAKOTA w/170,000 gallons 1% KCl water, 4# FR-2/1,000 gallons, 70,000# 20-40 sand, 20,000# 40-60 sand and 20,000# 10-20 sand.

DAKOTA PERFORATIONS G. R. DEPTHS

6348-49 6497-99
6361-62 6514-16
6363-64 6518-22
6364-65 _____
6413-15 _____
6418-24 _____
6426-30 _____
6457-59 _____
6474-78 _____
6487-89 _____

CASINO SET w/ 4-1/2" 9.5# at 6585'

T.D. 6585'

BAKER MODEL D
SET at 6280'

PBTD 6529'

DATE: March 16, 1966

SIGNED: _____