<del>-</del>	NO. OF COPIES RECEIVED	,			
	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.		SPORT OIL AND NATURAL G.	AS Distribution: 5 - NMOCC 1 - Continental	
:	RANSPORTER GAS / NOTE: Dual - Mesaverde & Dakota Well				
1.	PRORATION OFFICE Perator				
	Tenneco Oil Company				
	P. O. Box 1714 - Durango, Colorado				
;	Reason(s) for filing (Check proper box) New Well	Change in Transporter of: •	- '	equest Authority to	
	Recompletion	Oil Dry Gas	Transport Effect	ive First Delivery	
Ĺ	Thange in Ownership	Casinghead Gas Condens	die []		
]	change of ownership give name d address of previous owner				
II. DESCRIPTION OF WELL AND LEASE  Lease No. Well No. Pool Name, Including Formation Kind of Lease				Kind of Lease	
:	Omler "A"	5 Ba	sin Dakota	State, Federal or Fee Federal	
Unit LQFe.BONE LAMAR; TRUE SECTION PURCHASED ALL THE ASSUME LANGE FOR THE LINE and 1760 Feet From The East INC. THIS PURCHASE INCLUDED N. M.S. C.  Line REPAIR # 6725WHICH PMS NEED TRANSFERE FOR THE Range 10-W , NMPM, San Juan				The East	
				n Juan County	
Ш.	INLAND CORPORATION.  DESIGNATION OF TRANSPORT	EPOFOU AND NATURAL GAS	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	NLAND CORPORATION	P. O. Box 1528 - Farmi Address (Give address to which appro		
	Lamar Trucking, Inc Name of Authorized Transporter of Cas	inghead Gas or Dry Gas _X		1	
	Southern Union Gas	Company Unit Sec. Twp. Rge.	208 Apache, - Farmingt	en New Mexico	
	If well produces oil or liquids, give location of tanks.	NE/4 25 28 10	No	On Approval	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completio	1	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6588	6529	
	8-9-65 Elevations (DF, RKB, RT, GR, etc.)	3-11-66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6280	
	5873' GR	Basin Dakota	6348	Depth Casing Shoe	
	Perforations 6348 - 65	6348 - 6522 Dakota  TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	2621	225 Sacks 200 Sacks - First Stage	
	7-7/8"	4-1/2"	65851	1100 Sacks - Second Stage	
		2-3/8" Tubing	62801	1	
V.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	affi, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cho) S	
			Water - Bbis.	Gra-MA-DD	
	Actual Prod. During Test	Oil-Bhls.		966	
				DIS COM	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condend to	
	25.341	3 hours	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Packer	3/4	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
••			APPROVED MAY 2 3 1966		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOliginal bigned 27		
	1 2 2 2 1 1		TITLE SUPERVISOR DIST. #3		
	Harold C Nichola		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	Harold C. Nichols (Signature)  Senior Production Clerk (Title)  April 6, 1966 (Date)				