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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOTE: Dual Mesaverde & Dakota Well

Operator Tenneco Oil Company	
Address P. O. Box 1714 - Durango, Colorado	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Well Shut-In - Request Authority to Transport Effective First Delivery
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Omler "A"	Lease No. 5	Well No. Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter NE/4 ; 1850 Feet From The North Line and 1760 Feet From The East Line of Section 25 Township 28-N Range 10-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corp. Tanner Trucking, Inc.	P. O. Box 1528 - Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	208 Apache - Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
NE/4 25 28 10	No On Approval

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-9-65	Date Compl. Ready to Prod. 3-11-66	Total Depth 6588'	P.B.T.D. 6529'					
Elevations (DF, RKB, RT, GR, etc.) 5873' GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4284'	Tubing Depth 6280'					
Perforations 4284' - 4336' Mesaverde			Depth Casing Shoe 6585'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	262'	225 Sacks					
7-7/8"	4-1/2"	6585'	200 Sacks - First Stage					
			1100 Sacks - Second Stage					
	2-3/8" Tubing	6280'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 500	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 250	Casing Pressure Packer	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols (Signature)
Senior Production Clerk

April 6, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 4 1966, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.