

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 82-077083	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		8. FARM OR LEASE NAME Trailer "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL 2310' FNL At top prod. interval reported below Same At total depth		9. WELL NO. #6	
14. PERMIT NO.		13. STATE San Juan New Mexico	
DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 8/21/65		18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 5957 GR	
16. DATE T.D. REACHED 9/9/65		19. ELEV. CASINGHEAD 5957	
17. DATE COMPL. (Ready to prod.) 10/1/65		23. INTERVALS DRILLED BY 0-6670	
20. TOTAL DEPTH, MD & TVD 6670		22. IF MULTIPLE COMPL., HOW MANY* ---	
21. PLUG, BACK T.D., MD & TVD 6633		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6388-6551 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Formation Density Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8" 4-1/2"		WEIGHT, LB./FT. 24# 11.6 & 9.5#	
DEPTH SET (MD) 268 6670		HOLE SIZE 12-1/4" 7-7/8"	
CEMENTING RECORD 125 sx 300 sx first stage 800 sx second stage		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE NONE		SIZE 2-3/8"	
TOP (MD) NONE		DEPTH SET (MD) 6496	
BOTTOM (MD) NONE		PACKER SET (MD) NONE	
SACKS CEMENT* NONE		SCREEN (MD) NONE	
31. PERFORATION RECORD (Interval, size and number) 6502-6551 6388-6457		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6502-6551 6388-6457 AMOUNT AND KIND OF MATERIAL USED 40,000 lbs sand & 50,000 gals wt 20,000 lbs sand & 92,000 gals wt	
33.* PRODUCTION			
DATE FIRST PRODUCTION SI 10/19/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing 3/4"	
HOURS TESTED 3 Hours		PROD'N. FOR TEST PERIOD ---	
CLOSING PRESSURE 662		OIL—BBL. 15910	
CALCULATED 24-HOUR RATE 1378		GAS—MCF. ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented SI		WATER—BBL. ---	
35. LIST OF ATTACHMENTS None		TEST WITNESSED BY ---	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Harold C. Nichols		TITLE Senior Production Clerk	
DATE January 21, 1966		DATE January 21, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Distribution: 50 to Usgs in Farmington, 1 to Contingental, 1 to File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1980	2040	SD, Gas	Same		
Mesa Verde	3538	4442	SD, Gas			
Dakota	6386	6600	SD, Gas			