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	NS- OF COPIES RECEIVED	4	Ç.		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104 /	
	SANTA FE	REQUEST	FOR ALLOWABLE:	Supersedes Old C-104 and C-11	
	FILE /		AND -	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS A SAN THE	
	LAND OFFICE	4			
	TRANSPORTER OIL /	1	<u> </u>	/	
	GAS /	4		1 \	
	OPERATOR /		<u></u>	OCT 1 9 1966	
I.	PRORATION OFFICE Operator			1 · ·	
	·			OIL CON. COM.	
	Tenneco Oil	Company		DIST. 3	
	P. O. Box 1714 - Durango, Colorado  Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well X	Change in Transporter of:	Other (Please explain)		
	Recompletion	· · ·	Request Authorit	ty to Transport	
	Change in Ownership	Oil Dry Go Casimhead Gas Conder	Effective First	Delivery	
į	Change II. Ownership		isdie 🔲		
	If change of ownership give name	IANGE		j	
	and address of previous owner			<del></del>	
* *	DECORIO	VEASE JEACH			
II.	Lease Name	Lease No.   Well No.   Pool Na	me, Including Formation	Kind of Lease	
	S# 11011	1 7	da Dalaga	State, Federal or Fee	
	Storey "C"	L bas	in Dakota	Federal	
	7/ 151	5 0 11	17/5	77	
	Unit Letter ; 151	5 Feet From The South Lin	se and 1765 Feet From T	The <u>East</u>	
			0		
	Line of Section 34 Tov	vnship 28-N Range	9-W , NMPM, Sar	1 Juan County	
ı	DECICNATION OF TRANSPORT	PED OF OU AND NATURAL CA	·e		
11.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approx	ved copy of this form is to be sent)	
	McWood Corporation Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Box 1702 - Farmington, Address (Give address to which appro-	New Mexico  ved copy of this form is to be sent)	
	El Paso Natural Gas	Unit   Sec.   Twp.   Rge.	Box 990 - Farmington. Is gas actually connected?		
	If we'll produces oil or liquids, give location of tanks.			_	
1		P 34 28 9	No .	On Approval	
		th that from any other lease or pool,	give commingling order number:		
	COMDITION DATA				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
			New Well Workover Deepen X Total Depth	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Designate Type of Completion	on – (X)	X		
	Designate Type of Completion Date Spudded  10-16-65 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation	Total Depth 7010 Top Oil/Gas Pay	P.B.T.D. 6985 Tubing Depth	
	Designate Type of Completion Date Spudded 10-16-65	Date Compl. Ready to Prod.	Total Depth 7010	P.B.T.D.	
	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota	Total Depth 7010 Top Oil/Gas Pay	P.B.T.D. 6985 Tubing Depth 6936	
	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota	Total Depth 7010 Top Oil/Gas Pay	P.B.T.D. 6985 Tubing Depth 6936 Depth Casing Shoe	
	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota	Total Depth 7010 Top Oil/Gas Pay 6726	P.B.T.D. 6985 Tubing Depth 6936 Depth Casing Shoe	
	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  TUBING, CASING, AND	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD	P.B.T.D. 6985 Tubing Depth 6936 Depth Casing Shoe 7010	
	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET	P.B.T.D. 6985 Tubing Depth 6936 Depth Casing Shoe 7010 SACKS CEMENT	
	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET 275	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shee 7010  SACKS CEMENT 150	
	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET 275	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210	
V.	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a.	Total Depth  7010 Top Oil/Gas Pay  6726  CEMENTING RECORD  DEPTH SET  275  7010  6936  fter recovery of total volume of load oil of the content of the conte	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210	
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V.	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  7010 Top Oil/Gas Pay  6726  CEMENTING RECORD  DEPTH SET  275  7010  6936  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 Second and must be equal to or exceed top allow- ft, etc.)  Choke Size	
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V.	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2128  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  DR ALLOWABLE (Test must be a able for this de able for this de la label for this de label for th	Total Depth  7010 Top Oil/Gas Pay  6726  CEMENTING RECORD  DEPTH SET  275  7010  6936  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Teet-MCF/D  2128  Testing Method (pitot, back pr.)  Back Pr.	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure  141	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET 275 7010  6936  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF ———————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4	
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v	Designate Type of Completic  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2128  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Basin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure  141  CE	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET 275 7010  6936  fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF ———————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4  TION COMMISSION 9 1966 / 19	
v	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2128  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Rasin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure  141  CE  egulations of the Oil Conservation given	Total Depth 7010 Top Oil/Gas Pay 6726  CEMENTING RECORD DEPTH SET 275 7010  6936  fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF ———————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4  TION COMMISSION 9 1966 / 19	
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v	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2128  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  12-6-65 Name of Producing Formation Basin Dakota  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours Tubing Pressure  141  CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth  7010 Top Oil/Gas Pay  6726  CEMENTING RECORD  DEPTH SET  275  7010  6936  fier recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4 TION COMMISSION 9 1966  DIST. #3  compliance with RULE 1104, replie for a newly drilled or decorred	
v	Designate Type of Completion  Date Spudded  10-16-65  Elevations (DF, RKB, RT, GR, etc.)  6375 G.R.  Perforations  6726 - 696  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2128  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  12-6-65  Name of Producing Formation  Rasin Dakota  5  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure  141  CE  egulations of the Oil Conservation given	Total Depth  7010 Top Oil/Gas Pay  6726  CEMENTING RECORD  DEPTH SET  275  7010  6936  fier recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	P.B.T.D.  6985 Tubing Depth 6936 Depth Casing Shoe 7010  SACKS CEMENT 150 350 1st stage, 210 second and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4  TION COMMISSION 9 1966  19  Compliance with RULE 1104, rable for a newly drilled or deepened nied by a tabulation of the deviation	

Senior Production Clerk

October 13, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

			· .		
NO. OF COPIES RECEIVED	٦		/		
DISTRIBUTION	NEW MEXICO OF	CONSERVATION COMMISSION			
SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11		
FILE	KEQUES!	FOR ALLOWABLE	Effective 1-1-65		
U.S.G.S.	AUTUODIZATION TO TO	AND	e e e e e e e e e e e e e e e e e e e		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA			
TRANSPORTER OIL /			OCT 19 s		
OPERATOR /	-		OIL CON. COM.		
PRORATION OFFICE	1		OIL COM.		
Operator	<u> </u>		DIST.3		
Tenneco Oil	Company				
	14 - Durango, Colorado	Other (Please explain)			
Reason(s) for filing (Check proper box		Other (Flease explain)			
New Well X	Change in Transporter of:	Request Authority	to Transport		
Recompletion	Oil Dry G	GS Effective First I	Effective First Delivery		
Change in Ownership	Casinghead Gas Conde	ensate []			
If change of ownership give name					
and address of previous owner					
. DESCRIPTION OF WELL AND					
Lease Name	Lease No. Well No. Pool N		Kind of Lease		
Storey "C"	1 Ba	sin Dakota	State, Federal or Fee Federal		
Location			<del></del>		
Unit Letter 7; 1515 Feet From The South Line and 1765 Feet From The East					
Line of Section 34 To	wnship 28-N Range	9-W , NMPM, San	Juan County		
	TOD OF OUR AND MARKINAL C	A.C.			
Name of Authorized Transporter of Oil		Address (Give address to which approve	d copy of this form is to be sent)		
Name of Authorized Transporter of On	or condensate X				
McWood Corporation Name of Authorized Transporter of Ca		Box 1702 - Farmington, Address (Give address to which approve	New Mexico		
Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 🛣	Address (trive dadress to which approve	a copy of this form is to be sent;		
El Paso Natural Gas	Company	Box 990 - Farmington, N	New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	P 34 28 9	No C	On Approval		
If this production is commingled wi	this production is commingled with that from any other lease or pool, give commingling order number:				
. COMPLETION DATA					
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completion	on = (X)	X	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10-16-65	12-6-65	7010	6985		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6375 G.R.	Basin Dakota	6726	6936		
Perforations	. uastu uanuta		Depth Casing Shoe		
6726 - 6965			7010		
3720 - 090	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	8-5/8"	275	150		
12-1/4"	4-1/2"	7010	350 1st stage, 210		
7-7/8"	4-1/4	1,010	second		
	0.0704	6026			
	2-3/8" 6936				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
Date rifet New Oil Run 10 lanks	200 01 1000		•		
			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
	OU. Phile	Water - Bbls.	Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	water - Dries	- 17104		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
2128	3 Hours				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
Book Dr	1/1	755	3/4		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols

Senior Production Clerk

October 13, 1966 (Date)

OIL CONSERVATION COMMISSION

OCT 19 1966 Original Signed by Emery C. Arnold SUPERVISOR DIST, #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.