

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1515' FSL 1765' FSL Unit Letter "J" At top prod. interval reported below At total depth Same	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDED 10/16/65	
16. DATE T.D. REACHED 11/1/65		17. DATE COMPL. (Ready to prod.) 12/16/65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6375 GR	
20. TOTAL DEPTH, MD & TVD 7010		21. PLUG, BACK T.D., MD & TVD 6985		22. IF MULTIPLE COMPL., HOW MANY* 0-7010	
23. INTERVALS DRILLED BY 0-7010		ROTARY TOOLS 0		CABLE TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6726-6965 Dakota				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Density Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24$\frac{1}{2}$	275	12-1/4	150 sx	None
4-1/2"	10.5 & 11.6$\frac{1}{2}$	7010	7-7/8	350 sx first stage 210 sx second stage	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2-3/8	6936	None	33.* PRODUCTION		
DATE FIRST PRODUCTION SI			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		
WELL STATUS (Producing or shut-in) SI			DATE OF TEST 12/29/65		
HOURS TESTED 4 Hours			CHOKED SIZE 3/4		
PROD'N. FOR TEST PERIOD →			OIL—BBL. 3400		
GAS—MCF. 3400			WATER—BBL. 3400		
GAS-OIL RATIO SI			OIL GRAVITY-API (CORR.)		
FLOW. TUBING PRESS. 75			CASING PRESSURE 850		
CALCULATED 24-HOUR RATE →			OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented SI			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS None			36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Harold C. Nichols			TITLE Senior Production Clerk		
DATE January 25, 1966					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2360	2480	3d, Gas	Same		
Mesaverde	3930	4820	3d, Gas			
Dakota	6755	7000	3d, Gas			