

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1515' FSL, 1765' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

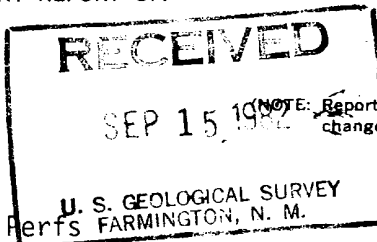
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Plug & Abandon Lower Dakota Perfs



5. LEASE
SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Storey C

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T28N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6375' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to plug and abandon the lower Dakota perfs of the above-referenced well, as outlined in the attached detailed procedure.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVED

TITLE

DATE

SEP 15 1982
JAMES F. SIMS
DISTRICT ENGINEER

AS AMENDED

*See Instructions on Reverse Side

NMOCC

1009

LEASE Storey "C"

WELL NO. 1

8-5/8 "OD, 24 LB, J-55 CSG.W/ 150 SX

TOC @ Surface

4-1/2 "OD, 10.5/9.5 LB, J-55 CSG.W/ 350/150 SX

TOC @ Surface

/210

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCl wtr.
2. NUBOP.
3. Tag PBD @ 6915'.
4. POOH & talley 2-3/8" tbg.
5. RIH 4-1/2" Model D w/ ^{retrievable} ~~expendable~~ plug ^{on WL} and set \pm 6820'.
6. RIH w/tbg & land tbg @ 6750'.
7. Swab well in.
8. RDMOSU. Place well on production & test.

