

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1515 FSL, 1765 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ Plug and abandon Lower Dakota perms - Revised procedure.

SUBSEQUENT REPORT OF:

RECEIVED

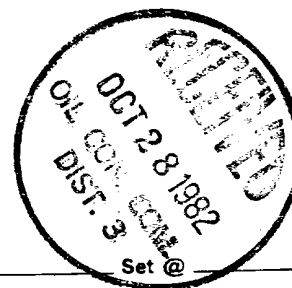
OCT 25 1982

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to plug and abandon the lower Dakota perms of the above-referenced well, as outlined in the attached detailed procedure.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Sims TITLE Production Analyst DATE October 18, 1982

APPROVED

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY: 1982
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

TITLE _____

DATE _____

NMOCC

*See Instructions on Reverse Side

LEASE Storey "C"

WELL NO. 1

8-5/8 "OD, 24 LB, J-55 CSG.W/ 150 SX

TOC @ surface

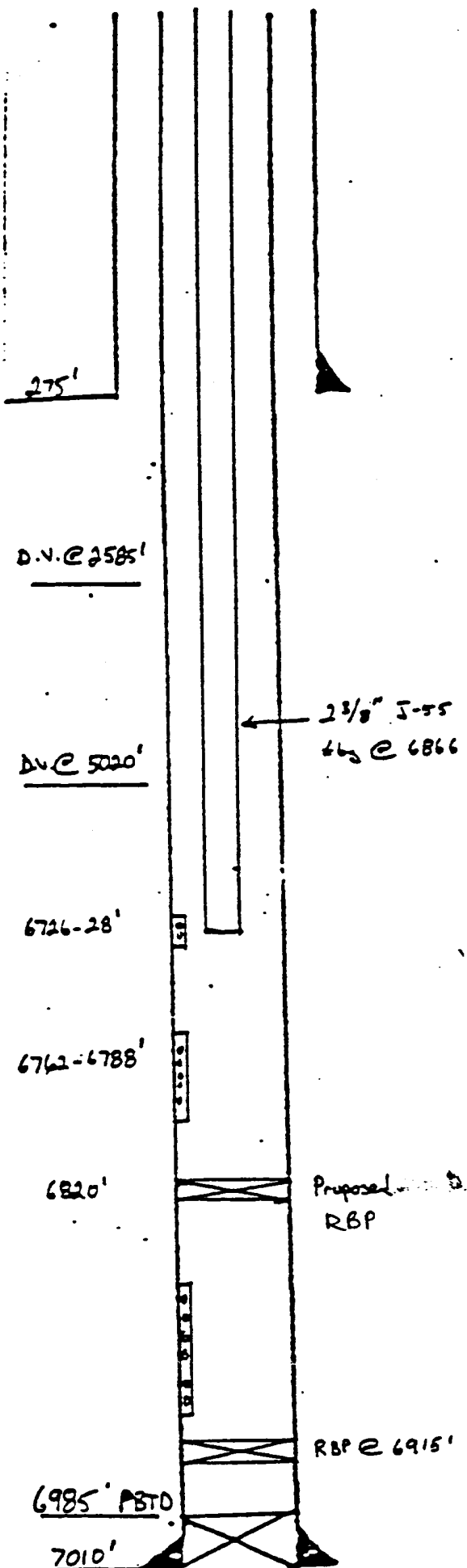
4-1/2 "OD, 10.5/9.5 LB, J-55 CSG.W/350/150 SX

/210

TOC @ surface

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCL wtr.
2. NUBOP.
3. Tag PBTB ~~@ 6915'. CO w/foam~~
4. POOH & tally 2:3/8 tbg. *RV GAUGE RING/JUNK BASKET to PBTB.*
5. RIH 4-1/2" retrievable B.P. on WL and set + 6820.
6. RIH w/tbg & land tbg @ 6750'.
7. Swab well in.
8. RDMOSU. Place well on production & test.
9. If test indicates bottom perfs (6866-6900) were wet, POOH w/RBP. RIH w/cmt. ret. set @ 6820'. Estab. rate into perfs. DISP 20 sx CLB w/2% CaCl₂ below retainer. Sting out & POOH w/tbg.
10. RIH w/tbg. Check PBTB. PU and land tbg @ 6750'. NUWH. RDMOSU.
11. If no change in production is seen after setting RBP, POOH w/RBP and RIH w/tbg and land.



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Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1515' FSL, 1765' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Set bridge plug

SUBSEQUENT REPORT OF:

RECEIVED
NOV 10 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/82: MIRUSU. Well dead. NUBOP. PU 2 jts. Tagged PBTD @ 6882'. Talley out of hole w/2-3/8" tbg. RIH w/gauge ring & junk basket. Run GR/CCL to 6884'. RIH w/Baker Model WL set RBP on WL & set @ 6810'. RIH w/tbg, landed @ 6740' w/retrieving head & sn on btm. NDBOP. NUWH. SI overnight. RDMOSU.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Denise Wilson

Production Analyst

DATE November 8, 1982

ACCEPTED FOR RECORD

(Space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1982

FARMINGTON

BY

JK

NMOCC

*See Instructions on Reverse Side

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Tenneco Oil Company
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3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1515' FSL, 1765' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: _____ SUBS _____
- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) _____ Squeeze Dakota D zone

SUBSEQUENT REPORT OF

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U. S. GEOLOGICAL SURVEY (NOTED)
WASHINGTON, D. C.

5. LEASE
SF-077111
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Storey C
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T28N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6375' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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1/13/83: MIRUSU. NDWH. NUBOP. Unseat donut. RIH w/2 jts tbq. Latched onto BP.
POOH w/tbq & BP.

1/14/83: RIH w/tbg & cmt retainer. Set retainer @ 6820'. Sting out of retainer & backin. Estab'd. rate into formation @ 3 BPM & no press. Sqzd. form w/20 sx Cl-D cmt w/2% CaCl₂. Cmt away @ 2 BPM & no press. Press jmpd to 2400 lbs w/5 sxs cmt left in tbg. Sting out of retainer. Reversed out cmt. POOH w/tbg, setting tool. RIH w/tbg, S/N, tagged cmt retainer @ 6820'. Pulled up & landed tbg @ 6740'. NDBOP. NUWH. RDMOSU. FTCU.
1/15/83: FTCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. M. S. / 11/1/83 TYPE Production Analyst DATE January 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JAN 21 1983

***See Instructions on Reverse Side**

CASMINCTON

521