District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

1000 Idobiazos Rd., Azec, 1414 87410	Santa Fe, NM
District IV	
2040 South Pacheco, Santa Es. NIM 97505	

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	C	Ope ^י ONOCO, IN		and Address				² OGRID Nun 005073	nber	
	10	Desta Drive	, Suite 1				3	Reason for Fili	ng Code	
Midland, TX 79705-4500 4 API Number 5 Pool Name						Ch	Change of Operator 1/1/98			
30-045-11895 BASIN DAK						\ame			Pool Code 71599	
⁷ Property Code				⁸ Property	Name			ell Number		
10.0				STO	REY C			1	1	
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JI or lot no.	Section 34	Township 28N	Range 09W	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County SJ	
11 Be	ottom Ho	le Locatio	<u> </u>	<u> </u>	10.0	J	1700	<u> </u>	33	
JL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
Lse Code	13 Producin	g Method Code	14 Gas	s Connection	Date 15 C-129	Permit Number	⁶ C-129 Effective	Date 17 C-	129 Expiration Dat	
F. Oil au	nd Gog T									
Transporte		ransporters		me	20	POD 21	O/G 22	DOD III CTD I		
OGRID			Transporter Name and Address			rob	0/0	'G POD ULSTR Location and Description		
										
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. Produ	ced Wate	er					<u>u</u>	U DEC 2	2 8 105,1	
23 P	OD				24 PC	DULSTR Location	and Description (
Well (Completi	on Data				,			ori ori so sa	
25 Spud		26 Ready Date		²⁷ TD		28 PBTD	²⁹ Perforati		DUODOMO	
				1.5		TBID	- Periorati	ion	O DHC,DC,MC	
Hole Size		32	Casing a	nd Tubing Siz	æ	33 Depth Set	34	Sacks Ceme	ent	
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						<u>, </u>				
. Well T	est Data									
· · · · · · · · · · · · · · · · · · ·	Test Data	Gas Delivery	Date	37 Test Da	te 38 ·	Test Length	39 Tbg. Pressi	ure 40	Csp Pressure	
. Well T			Date	37 Test Da	te 28	Test Length	39 Tbg. Pressu	ure 40	Csg. Pressure	
35 Date New 41 Choke Siz	v Oil 3	Gas Delivery 42 Oil		43 Water		Test Length 44 Gas	39 Tbg. Pressu		Csg. Pressure Test Method	
Date New Choke Size	y Oil 3	Gas Delivery	ation Divisio	43 Water	mplied	44 Gas	45 AOF	46	Test Method	
³⁵ Date New 41 Choke Six thereby certify ith and that the nowledge and b	y Oil 3	Gas Delivery 42 Oil of the Oil Conserv	ation Divisio	43 Water	mplied ny	44 Gas OIL CON	" AOF	46	Test Method	
⁴¹ Choke Si: thereby certify ith and that the nowledge and bignature:	y Oil 3	Gas Delivery 42 Oil of the Oil Conserver above is true	ation Divisio	43 Water	mplied ny	44 Gas OIL CONved by: Frank	45 AOF VSERVATIC T. Chavez	46	Test Method	
41 Choke Six hereby certify ith and that the lowledge and by gnature:	that the rules of information givelief. Bill R. Keat	Gas Delivery 42 Oil of the Oil Conserver above is true	ation Divisio	43 Water	mplied ny Appro	44 Gas OIL CONved by: Frank	" AOF	46	Test Method	
41 Choke Si: Thereby certify ith and that the nowledge and bignature: inted Name:	that the rules of information givelief. Bill R. Keat	Gas Delivery 42 Oil of the Oil Conserven above is true hly ory Specialist	ation Divisio	43 Water	mplied hy Appro	OIL CONved by: Frank	45 AOF VSERVATIC T. Chavez	46	Test Method	
41 Choke Size thereby certify ith and that the nowledge and be gnature: inted Name: the: Jan	that the rules of information givelief. Bill R. Keat Sr. Regulat uary 1, 199	Gas Delivery 42 Oil of the Oil Conserver above is true: hly cory Specialist B Pho	ation Division and complete and	43 Water on have been cone to the best of m	Approx	OIL CONved by: Frank Super	45 AOF NSERVATIC T. Chavez visor District #3	ON DIVISIO	Test Method	
41 Choke Size thereby certify ith and that the nowledge and be gnature: inted Name: the: Jan	that the rules of information givelief. Bill R. Keat Sr. Regulat uary 1, 199	Gas Delivery 42 Oil of the Oil Conserver above is true: hly cory Specialist B Pho	ation Division and complete and	43 Water on have been cone to the best of m	mplied hy Appro	OIL CON ved by: Frank Super val Date:	45 AOF VSERVATIC T. Chavez	ON DIVISIO	Test Method	