Submit 3 Copies To Appropriate District	State of New Mexic	co		Form C-103	
Office District I	Energy, Minerals and Natura	l Resources	Carrier I ABILITA	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	30-045-11895	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION I	DIVISION	5 Indicate Type		
District III	2040 South Pachec	0	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	STATE	FEE L		
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil &	Gas Lease No.			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.) 1. Type of Well: Oil Well Gas Well	7. Lease Name or Unti Agreement Name STOREY C				
2. Name of Operator CONOCO, IN	8. Well No. 1				
3. Address of Operator P.O. BOX 2	9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA				
4. Well Location					
Unit Letter J: 1	feet from the SOUTH	line and <u>176</u>	feet fr	om the <u>EAST</u> line	
Section 34	Township 28N Ra	ange 9W	NMPM	County SAN JUAN	
Section	10. Elevation (Show whether DR,	, RKB, RT, GR, etc.)			
11 Chark An	propriate Box to Indicate Na	ature of Notice 1	Report or Other	Data	
NOTICE OF INT	ENTION TO:	SUE	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOBS	ND		
OTHER: DHC	X	OTHER:			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota Perforations are: Basin Dakota 6726 - 6965 Blanco Mesaverde 4710 - 4860 					
Allocation will be by subtraction (at	tached)				
Commingling in this well will not re-	duce the value of the remaining pr	roduction.			
BLM has been notified of our intent.					
Interest owners are identical in all po	192AZ				
I hereby certify that the information					
SIGNATUREX Seboral	a parlets TITLE	REGULATORY A	NALYST	DATE <u>05/22/2002</u>	
Type or print name DEBORAH MA	RBERRY //		Tel	ephone No. (281)293-1005	
(This space for Sandad Signed b	y steven N. Hayden	MALE SAS	inateliuk, læi. 🖸	MAY 2 5 2002	
APPROVED BY	TITLE_			DATEDATE	
Conditions of approval, if any:					

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II Submit to Appropriate District Office 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III State Lease - 4 Copies 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe. NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code 1 API Number **BLANCO MESAVERDE** 72319 30-045-11895 6 Well Number 5 Property Name 4 Property Code 1 STOREY C 22422 9 Elevation Operator Name 7 OGRID No. CONOCO, INC. 005073 ¹⁰ Surface Location North/South line Feet from the East/West line County Feet from the Township Range Lot Idn Section UL or lot no. **EAST** SAN JUAN SOUTH 1765 9W 1515 34 28N 11 Bottom Hole Location If Different From Surface East/West line Lot Idn Feet from the North/South line Feet from the County UL or lot no. Section Township Range 13 Joint or Infill 14 Consolidation Code 15 Order No. 12 Dedicated Acres I 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and

NO ALLOWABLE WILL BE ASSIGNED TO UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION
1 hereby certify that the information contained herein is true dad a complete to the best of my knowledge and beliff.

Signature

DEBORAH MARBERRY

Protect Name

REGULATORY ANALYST

TEX

05/22/2002

Date

18SURVEYOR CERTIFICATION
1 hereby certify that the well location shown on this plant was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

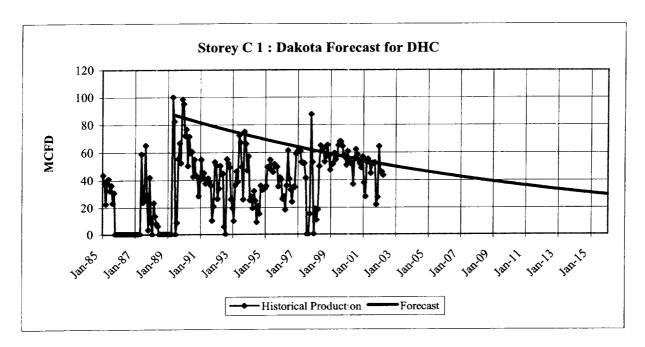
Bistrict II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

District IV 2040 South Pache	oo Conto Ea	NM 87505			Santa Fe	,NM 8/505			MENDED DEDORA
2040 South Facility	co, Sana re, i		WELL L	OCATIO	ON AND A	CREAGE DED	ICATION PL		MENDED REPORT
	1 API Numb	er		² Pool Cod	e		3 Pool Na	ame	
30-045-11			7159	9		BASIN DAKOTA			
4 Propert	y Code	s Property Name STOREY C						1	Well Number
22422) No.	310KL			4 Opera	itor Name			Elevation
005073		CONO	CO, INC.		_				
005015					10 Surfac	ce Location			
UL or lot no.	Section	Township	Range	Lot Idn	,		Feet from the	East/West I	ine County
J	34	28N	9W		1515	SOUTH	1765	EAST	SAN JUAN
		<u> </u>	11 B	ottom Ho	ole Location	If Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	East/West l	ne County
		ļ			•				
12 Dedicated Acr	es 13 Joint o	r Infill	Consolidation	Code 15 O	rder No.				
320	I								
							I hereby cer true and cor belief Signature DEBORA Printed Name REGULA Title 05/22/200 Date	tify that the information in the information in the best of the be	rst rification
					C C C C C C C C C C C C C C C C C C C	1765	was plotted j me or under and correct Date of Sur	from field notes of a my supervision, and to the best of my b vey ad Seal of Profession	

Subtraction Method Data: Storey C 1 DHC Application



Year	Mid-Year Rate
2002	51.0
2003	49.0
2004	47.0
2005	45.1
2006	43.3
2007	41.6
2008	39.9
2009	38.3
2010	36.8
2011	35.3
2012	33.9
2013	32.5
2014	31.2
2015	30.0