	~	_					
NO. OF COPIES RECEIVED	5	 					
CANTAGE				ATION COMMISSION		Form C-104	
FILE	REQUEST			LOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	1 -	AUTHODIZATION	AND	COUL AND MATUR	AL CAC		
LAND OFFICE	<del>-  -  -</del> -	AUTHORIZATION	I TO TRANSPORT	FOIL AND NATUR	AL GAS	Control of the Contro	
TRANSPORTED OIL	. 17 !	<del></del>	i.				
IRANSPORTER GA	3 /	1				CALLERY LD	
OPERATOR	,	7				· · · · · · · · · · · · · · · · · · ·	
PRORATION OFFICE			<del></del>			<u> </u>	
Cperator _						TOPL CON. COM. /	
Tenneco Address	Oil Com	pany				\ 0/31.3 /	
P O Re	× 1714	- Durango, Colora	do				
Reason(s) for filing (Chec			40	Other (Please explain)	}		
New Well		Change in Transporter	of:	Request Author	ority to	Transport	
Recompletion Oil Dry Gas				Effective Fir	•	•	
Change in Ownership		Casinghead Gas	Condensate				
If change of ownership g and address of previous							
·							
Lease Name	CLL AND	Lease No.   Well No	D. Pool Name, Includi	ng Formation	Kind (	of Lease	
Stor	Storey "C" 2 E		Basin Dal	asin Dakota Sto		Federal or Fee Federal	
Location							
Unit Letter M	_;11	75 Feet From The <u>So</u> t	ith_Line and	890 Feet 7	From The	West	
25		20 N	D	NMDM	C 1	n County	
Line of Section 35	100	vnship 28-N	Range 9-W	, NMPM,	San Juai	aounky	
. DESIGNATION OF TE	RANSPORT	TER OF OIL AND NATU	URAL GAS				
Name of Authorized Trans			Address	(Give address to which	approved copy	y of this form is to be sent)	
McWood Corporation			Box	Box 1702 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Trans							
El Paso Natur		Company Unit Sec. Twp.	Rge. Is gas ac	990 - Farmingto	on <u>New 1</u> When	Mexico	
If well produces oil or liquidity give location of tanks.	uds,	м 35 28		No	On	Approval	
If this production is com	mingled wit	th that from any other leas					
COMPLETION DATA						Back   Same Resty.   Diff. Resty	
Designate Type of	Completic	(77)	Gas Well New Well	1 1	i Pindi	Back Same Resiv. Dill. Resiv	
Date Spudded	<u> </u>	on — (X)    Date Compl. Ready to Prod.	X X		P.B. T	r.D.	
9-29-65		1		6962		6962	
Elevations (DF, RKB, RT		12-13-65 Name of Producing Formation	on Top Oil/	Gas Pay	Tubin	ng Depth	
6203 GR		Basin Dakota		6668		6870	
Perforations					Depth	Casing Shoe	
6668 -	6865	THOMAS CAN	CINC AND CENEN	TINC DECORD		6962	
		CASING & TUBING	SING, AND CEMEN	DEPTH SET		SACKS CEMENT	
12-1/4"		8-5/8"	312.	271	150	Sacks	
6-3/4"		4-1/2"		6962		- 1st Stage 100 2nd	
						ge, 175 3rd Stage	
		2-3/8"		6870			
	QUEST F	OR ALLOWABLE (Tes	t must be after recove for this depth or be f	ry of total volume of loa	d oil and mus	it be equal to or exceed top allow	
OIL WELL Date First New Oil Run T	o Tanks	Date of Test		g Method (Flow, pump,	gas lift, etc.)	<del></del>	
Date Phat New Off Hair 1	J ( 4.1.K J	22.0 01 1000					
Length of Test		Tubing Pressure	Casing P	ressure	Choke	e Size	
						UOD.	
Actual Pred. During Test		Oil-Bbis.	Water - B	ols.	Gan-	MCF.	
	<del></del>						
GAS WELL							
Actual Prod. Test-MCF/	5	Length of Test	Bbls. Co	ndensate/MMCF	Gravi	ty of Condensate	
1799		3 Hours					
Testing Method (pitot, ba		Tubing Pressure	Casing F	ressure	Choke	• Size	
Back Pr.		127		544		3/4	
I. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
				OVED 0	OT 19 19	966, 19	
Commission have been	complied v	regulations of the Oil Con with and that the informat	ion given	• • • • • • • • • • • • • • • • • • • •			
above is true and comp	lete to the	e best of my knowledge as		Original Sign	eu Dy El	mery C Arnold	
			∬ TITLE	SUPERVI	SOR DIST	・	
	,	112	,			ance with RULE 1104.	
<b>せん</b>	ar All	Q Nichola	/    If	this is a sequest for	allowable fo	or a newly drilled or deepene	
Harold C. Nicifol	S (Sign	ature)	well,	this form must be acc taken on the well in	ompanied by	, a tabulation of the deviatio	
			Il rears				

Senior Production Clerk (Title)

October 13, 1966 (Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.