

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

STOREY C #2

9. API Well No.

3004511896

10. Field and Pool, or Exploratory Area

B. ANCO / MESA VERDE

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAEBURN

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175FSL 890FWL Sec. 35 T 28N R 9w M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other ISOLATE THE DAKOTA

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to Isolate the Dakota formation & recomplete the Mesa Verde formation.

Please see attached procedures.

If you should have any questions please contact Stan Kolodzie @ (303) 830-4769

RECEIVED  
OCT 17 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Business Assistant

Date

10-04-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 11 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SIG-RT-MANAGED

*Hold C-108 For Plate* \* See Instructions on Reverse Side

Recompletion  
Storey C 2 - Run 32  
September 29, 1994

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Control or kill well. Since the Dakota zone is to be isolated, it is not necessary to take precautions to prevent kill fluid invading this zone.
4. Pull Dakota 2 3/8" tubing string.
5. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 6668'.
6. Run CIBP. Set CIBP between 6568 and 6618'. By BLM stipulations, the CIBP must be between 50 and 100 feet above the current top perf. Cover CIBP with 50' of cement.
7. Run packer and pressure test casing to 1000 psi. If casing integrity fails notify Stan Kolodzie in Denver. A casing repair will be done unless the cost to repair the casing appears too high.
8. Run GR-CBL from CIBP to 3000'. Since only a SP-Induction log is available over the MV interval, the GR will be used to "fine tune" the perforating intervals and to tie to the GR tool used for perforating depth control. Contact Stan Kolodzie in Denver to select any changes from the perforating intervals listed below.
9. Run casing gun and perforate new Mesa Verde intervals. First estimate of interval depths is listed below. Since the pay zone is to be fraced, perforating underbalance is not needed and a lubricator is not required. A fluid column giving 700 psi hydrostatic head at the perfs should be sufficient to contol the pressure in the Mesa Verde. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	3980 - 3999	Total of 40 shots
Menefee	4301 - 4327	
	4356 - 4367	
	4341 - 4347	
	4457 - 4490	
	4505 - 4537	Total of 226 shots
Pt. Lookout	4620 - 4670	Total of 102 shots
		Grand Total of 368 shots

STIMULATION

10. The Mesa Verde will be fracture stimulated in a manner similar to the Hughes Com 6 and the Michener LS 3. Refer to the attached frac schedule for details.

11. Run 2 3/8" tubing to Mesa Verde. Set tubing at approx. 4650'.

Recompletion  
Storey C 2 - Run 32  
August 29, 1994

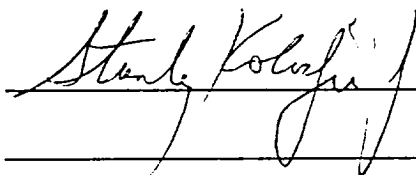
12. Unload well with air unit or Nitrogen. Swab in well if necessary.

13. Install 1/4" or 1/2" choke and flow test well to atmosphere for 2 hours against 150 psi to simulate line pressure. Relay test data to Stan Kolodzie in Denver.

14. Remove BOP. Hook up well to production equipment. RDMO workover rig.

AUTHORIZATIONS

ENGINEER



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PRODUCTION FOREMAN

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WORKOVER FOREMAN

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