

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAEBURN

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175'FSL 890'FWL

Sec. 35 T 28N R 9w

8. Well Name and No.

STOREY "C"

2

9. API Well No.

3004511896

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Recomplete (revised)</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production company has revised the procedures that were approved Oct. 11, 1994 for the recompletion to the Mesaverde formation (revised procedures attached). The Dakota formation has been plugged, (subsequent to follow).

Per discussion with Ernie Busch @ the NMOCd. Upon completio, this well will be renamed the STOREY "C" LS # 10 R. It is the replacement well for the Story "C" LS # 10, which previously had the Mesaverde formation plugged.

RECEIVED
AUG 23 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

05-02-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

AUG 14 1995

/s/ Ken Townsen

DISTRICT MANAGER

* See Instructions on Reverse

NMOCd

Storey C 2
Section 35, T28N, R09W
San Juan County, New Mexico
Mesaverde Recompletion Procedure

RECEIVED
DEC 23
1994
OIL FIELD
OIL FIELD
OIL FIELD

December 22, 1994 (1st version)

- 1 Drill out CIBP at 4750'.
- 2 Either set a new CIBP or a sand plug at 5350'.
- 3 PU 2 7/8", J55 casing and run to 5300'. Include a latch down baffle one joint off bottom. If the rig is equipped with an air compressor, unload hole and circulate with air, otherwise evacuate hole with nitrogen.
- 4 MI and RU cementers. Mix and pump 200 sacks (4 1/2" x 2 7/8" annular volume + 10%) of 50/50 poz, 4% gel, .6% H-322 (13.5 lb/gal, 1.33 cf/sk, 6.19 gal H2O/sk). Rotate and reciprocate if possible and attempt to circulate to surface. Displace latch down plug with 2% KCl or clayfix.
- 5 Once latch-down plug has set, tie cementers to the 4 1/2" x 2 7/8" annulus and slowly squeeze 50 sacks of the same cement. Do not exceed 500 psi during the squeeze.
- 6 With sandline, tag bottom inside 2 7/8" casing and verify that the latch down plug held. If not, prepare to drill out to 5270'.
- 7 RDMOSU.

Note: At this point, operations will be halted until partner and agency approvals are obtained to continue with the work as indicated below.

- 8 RU lubricator.
- 9 Verify PBTD, and run a GR correlation log.
- 10 Perforate the MV Point Lookout with 2" scallop guns over the the following intervals with 1 JSPF and charges designed for maximum penetration; consult HLS to see what is available. Depths are correlated from the CBL run on 12/14/94.

PERFORATE

4305' 4310' 4320' 4365' 4405' 4460' 4470'
4485' 4515' 4535' 4615' 4630' 4650' 4670'

- 11 Fracture stimulate according to the attached MV frac schedule. Slowly open well for flowback 4 hours after shutdown. If sand flows back, shut in overnight.
- 12 Flowback well, clean up load, and once sand entry has ceased, prepare to perforate and run coiled tubing.
- 13 Perforate the MV Point Lookout with 2 1/8" strip guns over the the following intervals with 2 JSPF, 180 deg phasing, and charges designed for maximum penetration. Depths are correlated from the CBL run on 12/14/94.

PERFORATE

4305' - 20' 4360' - 68' 4459' - 70'
4483' - 90' 4510' - 20' 4530' - 35'
4620' - 35' 4650' - 55' 4665' - 70'

- 14 Clean out to PBTD with 1 1/4" coiled tubing. Land coiled tubing at 4600'.
- 15 Connect MV to surface facilities and turn well over to production.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30045 11896		Pool Code 72319	Pool Name Blanco Mesa Verde
Property Code	Property Name Storey "C"		Well Number 2
GRID No. 000778	Operator Name Amoco Production Company		Elevation 6203' GR


10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	28N	9W	M	1175	South	890	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div>				<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <div><div>Lois Raeburn</div><div>Signature</div><div>Lois Raeburn</div><div>Printed Name</div><div>Business Assistant</div><div>Title</div><div>11/18/94</div><div>Date</div></div>	
				<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>Sept. 1980</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>On File</div> <div>3950</div> <div>Certificate Number</div>	
				<div>ACCEPTED FOR RECORD</div> <div>NOV 29 1994</div> <div>FARMINGTON DISTRICT OFFICE</div> <div>BY </div>	
				<div>890'</div> <div>1175'</div>	

OPERATOR