

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____			
2. NAME OF OPERATOR TENNECO OIL COMPANY															
3. ADDRESS OF OPERATOR P. BOX 1714, DURANGO, COLORADO															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FEL 1650 FNL At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED				15. DATE SPUDDED 5/13/65							
16. DATE T.D. REACHED 5/18/65				17. DATE COMPL. (Ready to prod.) 7/6/65				18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5760 GR				19. ELEV. CASINGHEAD 5760			
20. TOTAL DEPTH, MD & TVD 6520				21. PLUG BACK T.D., MD & TVD 6480				22. IF MULTIPLE COMPL., HOW MANY* ---				23. INTERVALS DRILLED BY 0-6520			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6214-6396										25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog, Sonic Gamma Ray										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING		AMOUNT PULLED					
8 5/8		24#		265		12 1/4		125 sx							
4 1/2		95#, 10.5#		6520		6 3/4		1050 sx							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
None										SIZE		DEPTH SET (MD)			
										2 3/8		6380			
30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
AMOUNT AND KIND OF MATERIAL USED															
6480															
6396-6346															
6450															
6396-6346															
6214-6300															
250 gals acid															
40,000 gals wtr, 40,000 lbs sd															
500 gal acid															
40,000 gals wtr, 20,000 lbs sd															
99,000 gals wtr, 80,000 lbs sd															
33. DATE FIRST PRODUCTION															
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)															
WELL STATUS (Producing or shut-in)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

Original Signed By
HAROLD C. NICHOLS

SIGNED **Harold C. Nichols** TITLE **Sr. Production Clerk** DATE **November 1, 1965**

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliff	1815	1870	Gas	
Mesaverde	3390	4270	Gas	
Dakota	6215	6435	Gas	
Morrison	6435	6519	Water	