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DISTRIBUTION			
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FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		Ι
	GAS	/	
OPERATOR		/_	↓_
PRORATION OFFICE			

DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
Operator	COMPANY			
TENNECO OIL (
Reason(s) for filing (Check property Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	shut-in waiting	PURCHASED ALL THE ASSETS	
If change of ownership give ne and address of previous owner	nme	OF BOTH Latter FUCK INC. THIS PURCEASE, BY PERMIT = 670 WHICH IS	N , INC. AND INLAND CRUDE; CLUDED N. M. S. C. (). AS ELIN TRANSFERRED TO	
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool No.	INLAND CORPORATION. me, Including Formation	CLYDE CoateMAR, PRESIDENT	
Cole "A"		in Dakota	MEAN D. GORPORATION deral	
Location	2662	ne and 930 Feet From 1	The W	
Unit Letter;	1660 Feet From The S Lin	ne and 930 Feet From 7		
Line of Section 35	, Township 28 N Range	OW , NMPM, San	Juan County	
II. DESIGNATION OF TRANS Name of Futhorized Transporter	PORTER OF OIL AND NATURAL GA	1100.000 (0.11.1		
Lamar Trucking	Lamar Trucking, Inc. P. O. Box 1528, Farmington, New Mexicon Name of Futhorized Transporter of Casinghead Gas or Dry Gas Address (Give adaress to which approved copy of this form is to be se			
Southern Unio	208 S. Apache Dr., Farmington, New Mexico			
If well produces oil or liquids,	Unit Sec. Twp. Hige.		No Approximately Nov. 1, 1965	
give location of tanks.	L 35 28N 10W ed with that from any other lease or pool,			
If this production is comming V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Com	pletion — (X)	New well workeyer booker		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6/17/65	7/2/65	6690	6648 Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	6hh7	
Basin Dakota	Dakota	5300	Depth Casing Shoe	
6380-6654				
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8 5/8	270	125 sx	
12 1/4	4 1/2	6685	1250 sx	
1.1/0	2 3/8	6447		
			the state of the s	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tar		Producing Method (Flow, pump, gas l	ift, etc.)	
	·	Gestina Processina	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	The state of the s	
Actual Prod. During Test	Oil - Bbls.	Water-Bbis.	Gas-Mch C	
Actual Prod. During rest			1965	
			OIL CON. COM.	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Popartia	
Actual Prod. Test-MCF/D	Length of Test	12	54	
9357 Testing Method (pitot, back pr	3 Hours Tubing Pressure	Casing Pressure	Choke Size	
AOF	533	1122	3/4"	
VI. CERTIFICATE OF COME		OIL CONSERV	ATION COMMISSION	
	NOV 5 1965		5, 19	
APPROVED 110 and regulations of the Oil Conservation APPROVED 110		I Emery C. Arnold		
	and complete to the best of my knowledge and belief. BY			
· · · · · ·		TITLE Supervisor Dist. # 5		
. 21		This form is to be filed in compliance with RULE 1104.		
Nas.	all Wichola	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	rofigne We Nichols	well, this form must be accomp	ordance with RULE 111.	
Sr		All sections of this form must be filled out completely for allow		
	(Title)	able on new and recompleted to	vells. I and VI only for changes of owner,	
<u> </u>	tober 29, 1965 (Date)	well name or number, or transpo	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.