Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

LISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004511907 Address 1670 Broadway, P. O. Box 800, Denver, Colorado Reason(s) for Using (Check proper box) Other (Please explain)

INEW WEIL												
Recompletion		Oil		Dry Ga								
Change in Operator X			d Gas									
If change of operator give na- and address of previous opera	tor Tenn	eco Oi	1 E &	P, 61	62 S.	Willow, F	nglewood	i, Color	ado 80	155		
H. DESCRIPTION O	F WELL	AND LE		r								
Lease Name Well No. Pool Name, Include						·			Lease No.			
COLE A 1 BASIN (DAKO						TA) FEDE			RAL SF079508			
Location Unit Letter \underline{L}		. 16	60	. Feet Fr	om The FS	L Line	and 930	Fee	et From The	FWL	Line	
Section 35						, NM					County	
HL DESIGNATION	OF TRAN	SPORTE	R OF O	IL AN		RAL GAS	- d-d	ich approved	conv of this fe	arm is to be se	n()	
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
GIANT REFINING Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]						P. O. BOX 256, FARMINGTON, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transpo	-	•		or Diy	Gas (X.)	1					,	
SUNTERRA GAS GA If well produces oil or liquid	Sec.	Twp.	Rge.	P. O. BOX 1899, BLOOMF II Is gas actually connected? When								
give location of tanks.	·a,	Unit Sec. Twp. Rge										
If this production is comming		from any ot	her lease or	pool, gi	ve comming	ling order numb	er:					
IV. COMPLETION	DATA		_,			1			Diameter	Ic Back	Diff Res'v	
Designate Type of C	'amuletian	- (X)	Oil Wel	۱ <u>۱</u> ۱	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	I Ness	
Date Spudded			ni Ready t	l_		Total Depth			P.B.T.D.	l		
Date Spikided	Date Com	Compl. Ready to Prod.			,							
Elevations (DF, RKB, RT, GR, etc.)			laine of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						1			Depth Casing Shoe			
							10 DECCO		<u> </u>			
TUBING, CASING ANI							SACKS CEMENT					
HOLE SIZE		CA	SING & T	UBING	SIZE		DEPTH SET		-	SAUKS CEM	ENI	
+												
.=												
V. TĒST DĀTĀ AÑI	REQUES	ST FOR	ALLOW	ABLE		.l						
OIL WELL Gest	nust he after r	ecovery of t	otal volume	of load	oil and mus	the equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	vs.)	
Date First New Oil Run To						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test		Tubing Pressure				Casing Pressure			Choke Size			
Length of Test		Tubing Fressure										
Actual Prod During Test	tual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
		.1										
GAS WELL Actual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
Actual Frod. Test - NICE/D		Lengaror	, car									
Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VL OPERATOR C	ERTIFIC	ATE O	F COM	PLIA	NCE		211 001	10ED) (ATION	DIVICIO		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAY 08 1999						
1	n l		_			Daile	, ippio40	<u></u>	/	1 /		
J. L. Hampton						l Du		مسط), S	my/		
Signature						∥ By_		SIPERV	ISIOND	STRICT	#3	
J. L. Hampton Sr. Staff Admin. Suprv.								SOF BAY	I SI ON D	1211101	# G	
Frinted Name Janaury 16, 1989 303-830-5025						Title						
Date				icphone l								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,