(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office	3.P.
Lease No. 04	6563
UnitK	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

		May	28	*	, 19_ 6 (
z Federal		.		.¥.	
No. 13-33 is located	1760 ft. fro	om_ ${S}$ line and	1700 ft. fron	n $egin{cases} \mathbf{E} \ \mathbf{W} \end{bmatrix}$ line of se	c. 33
4, Sec. 35 (1/2 Sec. and Sec. No.)	T 28 N	R 10 W	Meridian)		
is Peak Dekote	San Ase		Non	Mestao	
(Field)		ty or Subdivision)	(1	State or Territory)	
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iovation of the definition is		AILS OF WOR			
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and to drill to Top of Set 8 5/8" DI, 266 Drill 7 7/8" hele to Set approx. 6600"	/ft, H-40 cm s approx. 64 of 4 1/2" Of	sg to 250 KB, 100' KB. D, 11.60, J-	cast to surfe 55 deg w/sta	ICO.	iaw the
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Denver 1, Colorado

Title Production Engineer

GPO 918507

GPO 918507

(SUBMIT IN TRIPLICATE)

(Feb. 1991)

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approvarexpires 12-31-00.	
Land Office	-
Lease No. 046563	_
Unit K	

SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING......

SUBSEQUENT REPORT OF ALTERING CASING.....

		JUDSEQUENT REPURT	OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR AL		1 11		
IOTICE OF INTENTION TO ABANDON WI	ELL			
(INDICATE	E ABOVE BY CHECK WAI	RK NATURE OF REPORT, NOTICE	, OR OTHER DATA)	
		May 28		. 19 60
luts Federal				
ell No. 13-33 is located	d 1760 ft. fro	$\mathbf{m} = \begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$ line and 170	$\{m{v}\}$ ft. from $\{m{v}\}$ line	e of sec. 33
W/4, Sec. 33	T 28 N	R 10 W (Range) (M	W1 # # # 1 # 1	
(½ Sec. and Sec. No.)	\ =• - /		New Messic	Ď
(Field)	Count	y or Subdivision)	(State or Territ	
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Address (400 South Beverly Drive, Beverly Hills, California)

444 - 17th Street - 5th Floor

Denver 2, Colorado

(SUBMIT IN TRIPLICATE)

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LINITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	3.F.
Lease No. Q4	16563
Unit K	*****

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	····	SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA			OF SHOOTING OR ACIDIZ	ING
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OTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT	
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OTICE OF INTENTION TO ABANDON WE		1.		1 1
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W/4. Sec. 33 (½ Sec. and Sec. No.)	T 29 N	R 10 W	NMPM	
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. Complete well as e	single Dake	eta gas well.	. 1	
. Expected formation	tops:		W. (
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Picture Cliff	203 0 295 0	Gallup Greenharn	5725 6368	
LaVentada	2950	Greenhorn	6368	
LaVentada Cliff House	2950 3585	Greenhorn Dakota	6368 6440	
LaVentada Cliff House Pt. Lookout	2950 3585 4360	Greenhorn	6368 6440	
LaVentada Cliff House Pt. Lookout Mancos	2950 3585 4360 4470	Greenhorn Dakota Morrison (Ti	6368 6440 D) 6665	<i>(</i> ·
Laventada Cliff House Pt. Lookout Mancos understand that this plan of work m	2950 3585 4360 4470 nust receive approval 8	Greenhorn Dakota Morrison (Ti	6368 6440 D) 6665	ay be commenced.
LaVentada Clifi House Pt. Lookout Mancos Lunderstand that this plan of work m Sunset Interna	2950 3585 4360 4470 nust receive approval:	Greenhorn Dakota Morrison (T) n writing by the Geological S eum Corporation	6368 644 0 D) 6665 urvey before operations m	ay be commenced.
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FORm C=128 Revised 3/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INSTRUCTIO	NS FOR COMPLETIN	IG THIS FOR	M ON THE RE	VERSE SIDE		
		SECT	ION A				
	IONAL PETROLEUM (FEDERAL			Well No.	- 33
K :	Townshi 28 NO		10 WEST	County S.	MAUL MA		
	t from the SOUTH	line and 1	700	feet from the	WEST	line	
Ground Level Elev. 6106.3	Producing Formation	Pool			D	edicated Acre	age:
0100.5	Dakota	Ang	els Peak	Dakota		320	Acres
. Is the Operator the	only owner in the dedica	f: GO plat da			(NO	/!'O !!	,
who has the right to	drill into and to produce	from any book and to	abbrohnase	the troduction	either for himse	If or for hims	ths the person
another, (65-3-29	(e) NMSA 1935 Comp.)						
2. If the answer to que	estion one is "no," have NO If answer is	the interests of all th	e owners bei	n consolidated	by communitiz	ation agreeme	nt or other-
	estion two is "no," list a						
Owner		The state of the s	Land Des			17 / 13 / K	
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plan the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.