

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **S.F.**Lease No. **046563**Unit **K**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 19 60

Kuts Federal

Well No. **13-33** is located **1760** ft. from **N** line and **1700** ft. from **E** line of sec. **33**

SW/4, Sec. 33

(1/4 Sec. and Sec. No.)

T 28 N

(Twp.)

R 10 W

(Range)

NMPM

(Meridian)

Angels Peak Dakota

(Field)

San Juan Co.,

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **6106.3** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to drill to Top of Morrison at est. 6600 w/ rotary tools.

1. Set 8 5/8" DI, 26#/ft, H-40 csg to 250 KB, cmt to surface.

2. Drill 7 7/8" hole to approx. 6600' KB.

3. Set approx. 6600' of 4 1/2" OD, 11.6#, J-55 csg w/ stage collar below the Picture Cliff formation and 2 stage cement.

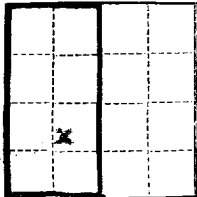
4. Complete well as a single Dakota gas well.

5. Expected formation tops:

Picture Cliff	2030	Gallup	5725
LaVentada	2950	Greenhorn	6368
Cliff House	3585	Dakota	6440
Pt. Lookout	4360	Morrison (TD)	6663
Mancos	4470		

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sunset International Petroleum Corporation**Address **(400 South Beverly Drive, Beverly Hills, California)****444 - 17th Street - 5th Floor****Denver 2, Colorado**By **Thomas F. Popp** Thomas F. PoppTitle **Production Engineer**



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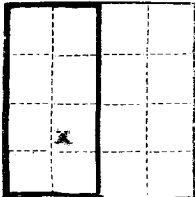
Address **(400 South Beverly Drive, Beverly Hills, California)**

444 - 17th Street - 5th Floor

Denver 2, Colorado

By **Thomas F. Popp** Thomas F. Popp

Title **Production Engineer**



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UNITED STATES
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GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **3.F.**
Lease No. **046563**
Unit **K**

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By **Thomas F. Popp** **Thomas F. Popp**

Title **Production Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

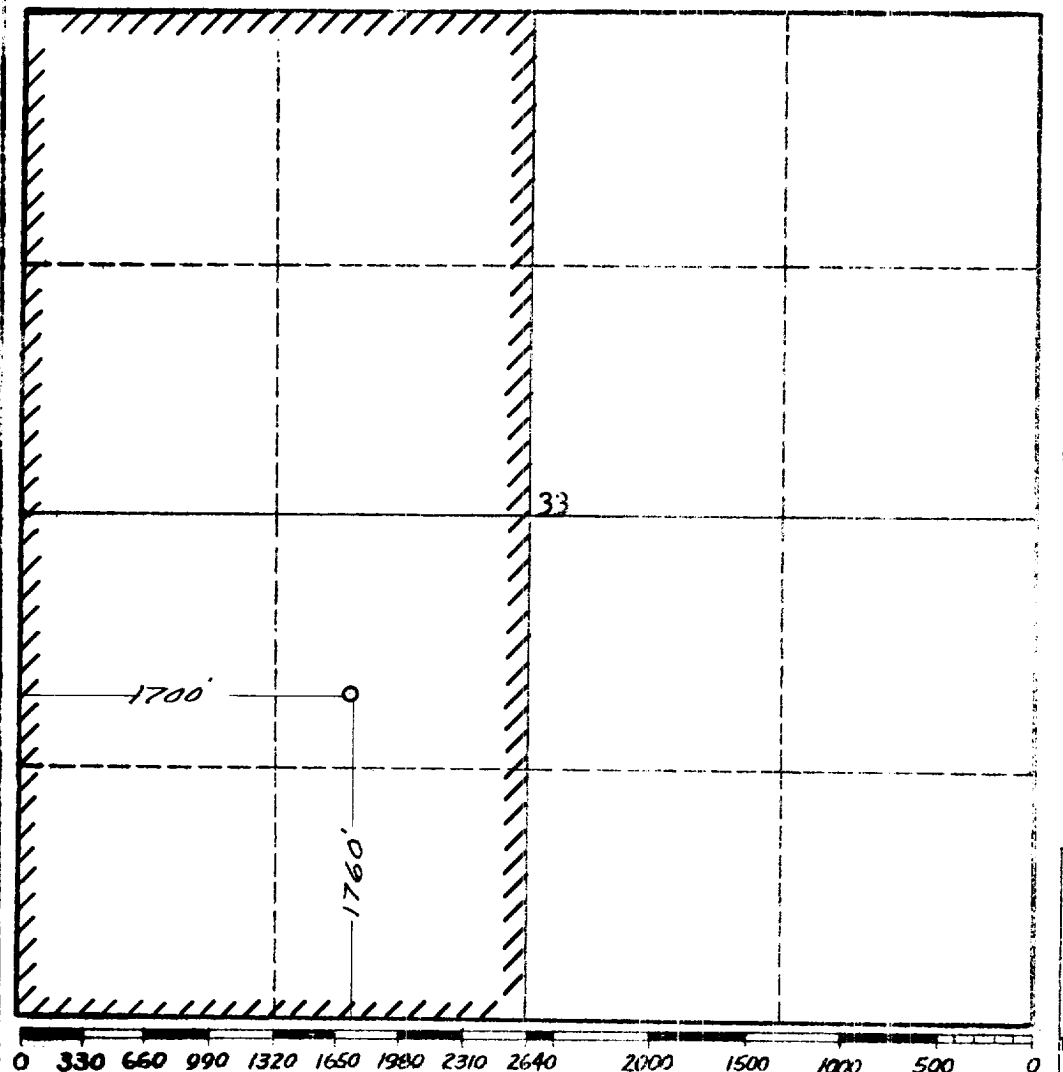
Operator SUNSET INTERNATIONAL PETROLEUM CORPORATION		Lease FEDERAL		Well No. 13 - 33	
Unit Letter K	Section 33	Township 28 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 1760 feet from the SOUTH line and 1700 feet from the WEST line					
Ground Level Elev. 6106.3	Producing Formation Dakota		Pool Angels Peak Dakota		Dedicated Acreage: 320 Acres

Ref: GTO plat dated 19 July 1915

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (c) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Thomas F. Popp
Name

Thomas F. Popp
Position

Production Engineer
Company

Sunset Int'l. Petr. Corp.
Date

May 28, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
20 May 1960

Registered Professional Engineer
and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No. **1463**

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.