

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF-079634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Aztec Oil & Gas Company	8. FARM OR LEASE NAME McClanahan
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401	9. WELL NO. #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700 FSL & 990 FWL, Section 24-28N-10W	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Picture Cliff
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5768 Gr
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

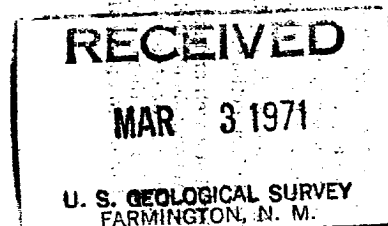
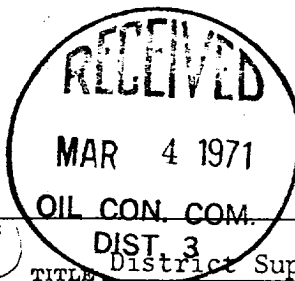
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-23-71 Moved in & rigged up unit. Pulled 1" Tubing.  
2-24-71 Ran 1950.11' (62 Joints) of 3-1/2" OD, 7.7#, 10 RD NUE set at 1944' with 300 sacks Class "C", last 100 sacks w/2% CaCl. Plug down at 11:00 AM.  
2-25-71 Ran Bond & Correlation Log. Bond Ok. Perf 1878-1892, 1900-1910, 4 SPF. Could not break down. Spotted 200 gals of 15% HCL. Frac with 880 Bbls water, 35,000# 10/20 Sand. Break down 900#, Avg Rate 42 BPM, Avg Pressure 3300#, Max Pressure 3450'. Dropped 40 Balls. Shut in 600#, in 5 min 450#. Swabbed well. Fluid down 1000' from surface.  
2-26-71 Swabbed well down. Making little show of gas.  
2-27-71 Ran 89 Joints 1" Tubing, landed at 1882'. Blowing To Clean.  
2-28-71 Blowing To Clean.  
3-1-71 Returned To Producing Status.



18. I hereby certify that the foregoing is true and correct

SIGNED

*John C. Salmon*

TITLE

District Superintendent

DATE March 1, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side